

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
(Revised 7/1/52)

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 25, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tide Water Associated Oil Company

State "N"

Well No. 1

in SW 1/4 Lot 13 SW 1/4

(Company or Operator)

(Lease)

M

2

T

16-S

R

35-E

NMPM,

Townsend Wolfcamp

Pool

(Unit)

Lea

County. Date Spudded

5-23-55

Date Completed

7-23-55

Please indicate location:

|   |  |  |  |
|---|--|--|--|
|   |  |  |  |
|   |  |  |  |
|   |  |  |  |
| X |  |  |  |

Lot 13

Sec. 2-T16S-R35E

Irregular Section

Casing and Cementing Record

Size Feet Sax

|         |         |      |
|---------|---------|------|
| 13-3/8" | 334"    | 400  |
| 8-5/8"  | 4640"   | 1500 |
| 5-1/2"  | 10,534" | 300  |
|         |         |      |

Elevation 4006 D.F. Total Depth 10,595 P.B.

Top oil/gas pay 10,504 Name of Prod. Form Wolfcamp

Casing Perforations: 10,504 = 10,526

Depth to Casing shoe of Prod. String 10,540

Natural Prod. Test No Natural Test BOPD

based on = bbls. Oil in 8 Hrs. Mins.

Test after acid or shot (Open hole section) 192 BOPD

Based on 192 bbls. Oil in 24 Hrs. 0 Mins.

Gas Well Potential

Size choke in inches 5/8"

Date first oil run to tanks or gas to Transmission system: 7-18-55

Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Company

Remarks: Acid Total - Open hole section 500 gal. mud acid; 2000 gal. LST acid; 200 gal. formic; & 2000 gal. LST acid. Perforations = 2500 gal. LST acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 27 1955, 19

TIDE WATER ASSOCIATED OIL COMPANY

(Company or Operator)

By: E.W. Hogue (Signature)

E.W. Hogue

Title Field Foreman

Send Communications regarding well to:

H.P. Shackelford

Name

Address Box 547 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: H.P. Shackelford

Oil & Gas Inspector

Title