

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 1955 AUG 15 AM 7:39

Company Shell Oil Company Box 1957, Hobbs, New Mexico

(Address)

Lease State TD Well No. 2 Unit B S 2 T-16-S R-35-XDate work performed August 8, 1955 POOL Townsend-WolfcampThis is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 4636' of 8 5/8" casing and cemented at 4648' w/1800 ex. cement (1600 ex. 8% gel Lone Star Incore / 200 ex. Regular Neat). Circulated approximately 230 ex. cement. Left 4 1/2' cement in casing. Plug down @ 10:36 PM, MST, 8-8-55. After 36 hours drilled plug & tested w/1500 psi. Test OK. Drilled shoe & tested w/800 psi. Test OK.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

Name

W. L. Armstrong

Title

Oil & Gas Inspector

Date

AUG 15 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

D. C. Meyers

Original signed by

D. C. Meyers

Position

Division Mechanical Engineer

Company

Shell Oil Company