

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE Guasie Dearduff WELL NO. 1 UNIT F S 3 T 16-S R 35-E
DATE WORK PERFORMED 2-21-56 2-29-56 POOL Townsend Wolfcamp

This is a Report of: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Results of Test of Casing Shut-off
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work
	<input checked="" type="checkbox"/> Other <u>Acid Treated</u>

Detailed account of work done, nature and quantity of materials used and results obtained.

Acid treated as follows:

1. Applied 500# pressure above packer. Treated formation thru perforations in 5-1/2" casing from 10,394-10,442' with 2000 gallons 15% acid. Injection rate 147 gallons per minute. Swabbed and well kicked off.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4010' TD 10610' PBD 10,539' Prod. Int. 10,394-10,442' Compl Date 10-12-55
Tbng. Dia 2-3/8" Tbng Depth 10,455' Oil String Dia 5-1/2" Oil String Depth 10,609'
Perf Interval (s) 10,394-10,442'
Open Hole Interval 10,609-10,539' Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-14-55</u>	<u>2-29-56</u>
Oil Production, bbls. per day	<u>188</u>	<u>154</u>
Gas Production, Mcf per day	<u>344.8</u>	<u>457</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1,834</u>	<u>2,968</u>
Gas Well Potential, Mcf per day		

Witnessed by H. B. Jordan

Gulf Oil Corporation
(Company)

OIL CONSERVATION COMMISSION

Name C. M. Greedy
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. T. Byer
Position Area Supt. of Prod.
Company Gulf Oil Corporation