

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Gussie Dearduff
(Lear)

Townsend Wolfcamp Pool, Lea County.

Drilling Commenced.....August 13.....19 55.....Drilling was Completed.....October 2.....19 55.....

Name of Drilling Contractor.....McVay and Stafford Drilling Co.

Address 1110 Philtower Bldg., Tulsa, Okla.

Elevation above sea level at Top of Tubing Head.....4016'..... The information given is to be kept confidential until
.....-..... 19.....

No. 1, from 10,394 to 10,442! No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	360'	Baker			Surface Pipe
8-5/8"	32#	New	4636'	Baker			Int. String
5-1/2"	17 & 15.5#	New	10,598'	Larkin			Prod. String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	374'	400	Howco P & P		
11"	8-5/8"	4649'	3000	" " " "		
7-7/8"	5-1/2"	10,609'	800	" " " "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Dentist Cleaned Out.

JORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,610 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 11, 1955

OIL WELL: The production during the first 24 hours was 346 Est. barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 41.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1787'	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2970	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3818	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4500	T. Granite.	T. Dakota.
T. Glorieta. 6164	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs. 7305	T.	T.
T. Abo. 8055	T.	T.
T. Penn. 9590	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10.50'		Distance from Kelly Drive Bushing to Ground		10,019		Lime
	115		Sand & Shells		10,056		Lime & Chert
	840		Red Bed		10,084		Lime
	1658		Red Bed & Shells		10,099		Lime & Chert
	2040		Red Bed & Anhydrite		10,135		Shale & Chert
	2889		Salt & Anhydrite		10,165		Shale, Chert & Lime
	3000		Anhydrite & Sand		10,175		Lime
	3790		Anhydrite		10,290		Lime & Shale
	3888		Anhydrite & Gypsum		10,465		Lime
	4220		Anhydrite		10,527		Chert & Lime
	4280		Lime		10,610		Lime
	4470		Lime & Anhydrite				Plugged back to 10,539'
	4515		Lime				
	4601		Anhydrite & Lime				
	8056		Lime				
	8342		Shale & Lime				
	8817		Lime				
	8862		Lime & Shale				
	8980		Lime				
	9027		Lime & Shale				
	9821		Lime				
	9840		Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 10, 1955

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Name

Position or Title Area Supt. of Prod.