## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell fil Company	30x 1957. H	cabe. ev eri	Loo
(Ac	ddress)		
LEASE R. R. Hilburn WELL NO.	unit a	s 3 T-	16-8 R -35-
	9, 19 <b>56</b> POOL	ganeend.	-/olfcamp
This is a Report of: (Check appropriate	e block) Re	sults of Test	of Casing Shut-off
Beginning Drilling Operations	Re	medial Work	
Plugging		her	
Detailed account of work done, nature a	nd quantity of mat	terials used a	nd results obtained.
Prested thru castne perforations latering acid & overflushed w/50 %0	10,5181 - 10,5641 h	/Ar.ccc esite	ns (Jel X-108)
In 24 h urs flowed 272. % Bo thru	15/64" choke. OF	1000 pst. B	900 esi.
%) 4 23(4).			
FILL IN BELOW FOR REMEDIAL WOR	K REPORTS ONL	Y	
Original Well Data:	, in the second		
DF Elev. 4604 TD 16,664 PBD 16,56			
Tbng. Dia 2" Tbng Depth 10,562	Oil String Dia 5	1/2• Oil Str	ing Depth 10,604
Perf Interval (2) 10,518 - 10,564		m) Volfcen	N-1
Open Hole Interval Produ	ucing Formation (	*) ***********************************	
RESULTS OF WORKOVER:		BEFORE	AFTER
Date of Test		1-12-56	1-24-56
Oil Production, bbls. per day		166	222,88
Gas Production, Mcf per day		not messured	525,000
Water Production, bbls. per day		<u> </u>	<u> </u>
Gas-Oil Ratio, cu. ft. per bbl.		not messured	2704
Gas Well Potential, Mcf per day			
Witnessed by S. J. Starling	Production Fores		11 013 Company
	I hereby certi		npany) formation given
OIL CONSERVATION COMMISSION	above is true	and complete	
Name M	my knowledge Name	usay Pos	n B. Sevill
Title	Position 31vi		i n Indineer
Date	Company She		
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