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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 6 AM 10:13

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease Hilburn	Well No. 2	Unit Letter Q	Section 3	Township 16S	Range 35E		
Date Work Performed 6-20-62 thru 7-1-62		Pool Townsend-Wolfcamp		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and tubing.
2. Set Baker CIBP at 10,275' on wireline.
3. Perforated 10,240' - 10,250' w/2-1/2" JSFF.
4. Ran 2" & 2 1/2" tubing w/Baker FERC, hung tubing at 10,245' w/perforations on bottom, packer set at 10,172'.
5. Treated w/2000 gallons 15% IST NEA in 2 stages.
6. Pulled tubing and packer. Reran tubing w/BP on bottom, perforations 10,267' - 10,273'. Mechanical Seating Shoe 10,272' - 10,273', MT anchor 10,269' - 10,272', 55 jts. (1749') 2" tubing 10,269' - 8524'; 274 jts. 2 1/2" tubing 8524' to surface.
7. Reran pump and rods.
8. Recovered load.
9. In 24 hours pumped 45 BO, no water, w/6 1/2-74" SEM.

Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4005'	T D 10,606'	P BTD 10,571'	Producing Interval 10,292' - 10,542'	Completion Date 2-18-55
Tubing Diameter 2" & 2 1/2"	Tubing Depth 10,568'	Oil String Diameter 5 1/2"	Oil String Depth 10,606'	
Perforated Interval(s) 10,292' - 10,328', 10,510' - 10,518', 10,522' - 10,542'				
Open Hole Interval -		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-9-62	3	85.4	0.4%	28,467	-
After Workover	7-1-62	45	133.2	-	2,960	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Lester A. Clements</i>	Name R. A. Lowery Original Signed By R. A. LOWERY
Title	Position District Exploitation Engineer
Date	Company Shell Oil Company