

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858, Roswell, New Mexico</b>			
Lease <b>Hilburn</b>	Well No. <b>2</b>	Unit Letter <b>Q</b>	Section <b>3</b>	Township <b>16S</b>	Range <b>35E</b>		
Date Work Performed <b>11-20-61 thru 12-7-61</b>		Pool <b>Townsend-Wolfcamp</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump, tubing and packer.
2. Pushed plug to 10,571'.
3. Ran 55 jts. (1745') 2" & 284 jts. (8813') 2 1/2" tubing (total 10,558') hung at 10,568', tapped bull plug at 10,568'; perforations 10,562' - 10,568'; Mech bottom lock at 10,561'; M-T tubing anchor 10,527' - 10,530'.
4. Reran pump and rods.
5. In 24 hours pumped 20 BO + 3 BW w/7-74" 3PM.

Witnessed by <b>H. G. Starling</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
---------------------------------------	---------------------------------------	-------------------------------------

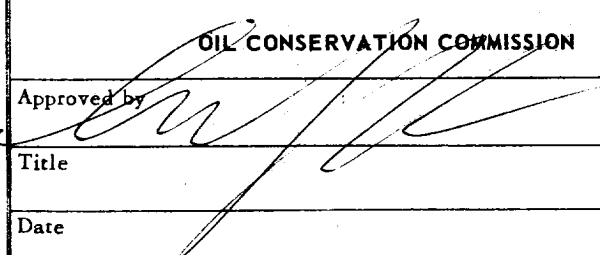
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>4005'</b>	T D <b>10,606'</b>	P BTD <b>10,423'</b>	Producing Interval <b>10,292' - 10,328'</b>	Completion Date <b>2-18-55</b>
Tubing Diameter <b>2" &amp; 2 1/2"</b>	Tubing Depth <b>10,390'</b>	Oil String Diameter <b>5 1/2"</b>	Oil String Depth <b>10,606'</b>	
Perforated Interval(s) <b>10,292' - 10,328', 10,510' - 10,518', 10,522' - 10,542'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Wolfcamp</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>10-11-61</b>	<b>5</b>	<b>13.4</b>	<b>0</b>	<b>2680</b>	<b>-</b>
After Workover	<b>12-7-61</b>	<b>20</b>	<b>98.0</b>	<b>3</b>	<b>4900</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>	
Title	Position <b>District Exploitation Engineer</b>		
Date	Company <b>Shell Oil Company</b>		