		•	Form	C-103	
				ed 3-55)	
	ICO OIL CONSERV				
MISC	CELLANEOUS REP	ORTS ON WELL	S UFFICE ACO		
(Submit to appropria					
COMPANY Shell Oil Company		Box 845.	Box 845, Rosvell, 8 New Mexico		
	(Addres	ss)	<u></u>		
LEASE Hilburn	WELL NO. 2	UNIT Q S	<u>3 T-16-8</u>	R -35-E	
DATE WORK PERFORM	ED 4-14-58 thru 4-30	-58 00L To	wnsend-Wolfcamp		
This is a Report of: (Che	eck appropriate bloc	k) Resu	lts of Test of Ca	sing Shut-off	
Beginning Drilli	ng Operations	Z Reme	edial Work		
Plugging		Other	f		
Detailed account of work	done, nature and qu	antity of mater	ials used and rea	sults obtained.	

- 1. Pulled rods, pump & tubing.

- Fulled Fous, pump & tubing.
 Set Baker Model K bridge plug @ 10,423¹.
 Perforated 10,292¹ 10,328¹ w/4 jet shots per foot.
 Ran 2 1/2[#] tubing & hung @ 10,390¹ w/packer @ 10,071¹.
 Displaced salt water w/oil. Spotted 500 gallons 15[%] MCA. Let acid set 2 hours & injected same. Treated w/additional 500 gallons MCA.
 After recovering load in 24 hours flowed 165 BO 4 8 bbls. BS&W thru 14/64[#] choke. RMP 600 met. 000 1402
- FTP 600 psi. GOR 1492.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Original Well Data:
DF Elev. 4005' TD 10,606' Bar 10,571' Prod. Int.10,510'-10,5423 mpl Date 2-18-55
The Dia 2 1/2" The Depth 10,540' Oil String Dia 5 1/2" Oil String Depth 10,606'
Perf Interval (s) 10,510' - 10,518' & 10,522' - 10,542'
Open Hole Interval Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:	······································	BEFORE	AFTER	
Date of Test	3-6-58	4-30-58		
Oil Production, bbls. per day	11	165		
Gas Production, Mcf per day	458.8	246.1		
Water Production, bbls. per day	-			
Gas-Oil Ratio, cu. ft. per bbl.	41,709	1492		
Gas Well Potential, Mcf per day			·	
Witnessed by H. G. Starling Produc	tion Foreman		Dil Company	
OIL CONSERVATION COMMISSION Name HILD ALLA NAME Rex C. Cabanise Rex C. Cabanise				
Title Position District Exploitation Engin			tion Engineer	
Date	Company Shell Oil Company			

Company Shell Oil Company