

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico 17 10 1000

WELL RECORD NI 2:03

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

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Casing record Thyracand-Voltage Feet from Borkh Inc and 560 feet from Seath Section 3 If State Land the Oil and Gas Leave No. is					*************			R. E. Hilburn	
Section. 3 If State Land the Oil and Gas Lease No. is. 7. Section. 3 If State Land the Oil and Gas Lease No. is. 7. Section. 3 If State Land the Oil and Gas Lease No. is. 7. Section. 3 If State Land the Oil and Gas Lease No. is. 7. Section. 3 If State Land the Oil and Gas Lease No. is. 7. Section. 4 If State Land Land Land Land Land Land Land Land	ell No	2	, in		¼, of S	ec	l, T	-16-8 , R -	35-X NMP
Section 3 If State Land the Oil and Gas Lease No. is. 19_5h			-						
illing Commenced Danasher 15 19.5h Drilling was Completed Tebraary 11 15 me of Drilling Contractor Laffland Bras.	ell is 19	80	feet from	aonth	li	ine and	660	feet from	0505
me of Drilling Contractor. Dex 1545 Midland Table			,						
According above sea level at Top of Tubing Head	•								
OIL SANDS OR ZONES 1, from 10,510 to 10,542 No. 4, from to No. 5, from to No. 6,		-							
OIL SANDS OR ZONES 1, from 10, \$10 to 10, \$42 No. 4, from to 10. 2, from 10 No. 5, from 10 No. 6, from 10 No.									
OIL SANDS OR ZONES 1. 1, from 10, 510 to 10, 542 No. 4, from to 10			_		3995		The inf	ormation given is to b	e kept confidential ui
10, from		ALLONIA CALLORIA	.a	, 19					
1, from				(DIL SANI	os or ze	ONES		
IMPORTANT WATER SANDS clude data on rate of water inflow and elevation to which water rose in hole. 1. 1, from	. 1, from	10,510)tc	10,542		No. 4,	from	to	·······
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esult of Production Stimulation On OPT flowed 264 BCPD (based on 198 BO in 18 hours) cut 0.45 BS				***************************************					
	njestes	l500gal	lone mid.	esidfol.low	edbyl	.500 g a	llone15%	ncid	
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		•••••			······································				
and the state of t				•					out 0.43 Bs.
e vater, thru 20/64" choke. IP 500-300 psi. Gravity 40.7 deg.	o vates	. thru 2	0/64" cho	re. 12 500-	-300 p	1161	will. 40.7	.deg	
Depth Cleaned Out10, 571		••••••••					•••••	Depth Cleaned Ou	. 10,571

B^ORD OF FRILL-SCREE AND SPECIAL TESPS

If drill-stem or other special tests an deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-							
			PRODU	CTION			
Put to P	roducing	Fabruat	.y18, 1955.				
			during the first 24 hours was		bar	rale of lie	wid of which
OIL WE							, , , ,
			% was emulsion;		% water	; and	• was sediment.
	Gra	vity).7 deg. 008 972				
GAS WE	ELL: The	production	during the first 24 hours was		I.C.F. pl	.18	barr.
	liqu	id Hydrocai	bon. Shut in Pressure				
Length	of Time Sh	ut in					
			LOW FORMATION TOPS (IN CON		E WITH	I GEOGR	APHICAL SECTION OF STAT
1 1/1			Southeastern New Mexico				Northwestern New Mexico
T. Anh	у		T. Devonian		, 	т.	Ojo Alamo
T. Salt.			T. Silerian			т.	Kirtland-Fruitland
B. Salt.	·····	***************************************	T. Montoya				Farmington
T. Yate	s		T. Simpson				Pictured Cliffs
			T. McKee T. Ellenburger				Menefee Point Lookout
			T. Ellenburger T. Gr. Wash				Mancos
•			T. Granite				Dakota
			71) T. Molfcamp W	4. 10. 33	8.!(-,6	333°J.	Morrison
			(-3365!) T.		•		Penn
			T			т.	
			2¹) T				
			T		•		
T. Miss	S		TFORMATIO			1.	
From	То	Thickness in Feet	Formation	From		Thicknes in Feet	Formation
C	10.250	10,250	No samples taken	non t		4460	20 6062 12101 W.24
250	10,500		Limestone & Shale	Der #		1 -	- 10,606' (140' Welfor thru 1" TC & 5/8" BC
500	10,606	106	Limestone	4 1/2		Immed	ete strong blev. GTS
	TD	10,606		20 mi	mtes.	Reco	ered 1500 fluid bein
	2.49	10,000					lean eil & 1200' (16.
				39 de			- 575 pei. 30 minute
					2975	pei. I	MR 5250 - 5125 psi.
				Positi	To To	45. (.	ohneton)
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	1						
			Y				
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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

Company or Operator. Shell Cil Company Address. Bex 1957, Hobbe, New Nextco

Original signed by

B. Nevill

February 21, 1955

Position or Title Division Exploitation Engineer

as can be determined from available records.

Name B. Nevill