

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in OUINTUPLICATE.

Depth Cleaned Out 10,600

3.

ell is	2000 2 3 mced 2 Contract	ie to	of		3 , т.=	16-3 Les	nons , R35-I , NMP
Town Il is	3 nced Contract	feet from	tate Land the Oil a	Pool,line and		Les	
Il is	3 nced	edruary 2	tate Land the Oil a	line and			Com
lling Comme	3 nced	ebruary 2	tate Land the Oil a			fast from	neast
lling Commen	nced	obsummy 2					
ne of Drilling	g Contract		.0				1 , 19. .5 .
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dress							
		Top of Tubin			The in	formation given	is to be kept confidential u
			, 10				
_				IL SANDS OR			
1, from	10,476						to
2, from	0,496	to	. 10,508	No.	5, from		to
		ta	o	No.	6, from		to
			TMPO	RTANT WATE	TR SANTE		
lude data on	rate of wa	ater inflow and	elevation to which				
1. from			to			feet	
•							•
•							•
•		•					
. 4, irom	·····	······································					
				CASING REC	ORD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	ons purpose
3/8"	484	Sav	334				Surface String
5/8"	324		1 444				Salt String
1/2"	15.5# (17# non	10,589	_		0,4761-10	4881011 String
<u> </u>		- 	<u> </u>			10,4961-10,	5081
		·	MUDDING	3 AND CEMEN	TING RECORD		
	IZE OF	WHERE SET	NO. SACKS OF CEMENT	METHO: USED	D	MUD GRAVITY	AMOUNT OF MUD USED
	3/8*	351	400	Pump & Pla		ed to sur	
						ted to sur	
8	5/8*	4675 Lo. 600	20 00	Pump & Plu	COMOR.		

fractional of drill-stem and special tests.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

T. Salt. T. Silurian. T. Kirtland-Fruitland B. Salt. T. Montoya. T. Farmington. T. Yates. T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. Dakota. T. Glorieta. 5204* (-2197*) T. Welfcasp. Wh. 10, 325* (-6318*) T. Morrison. T. Drinkard Silt. 7365* (-3358*) T. T. T. Drinkard Silt. 7365* (-3358*) T.	Rotary tools	were us	ed from	U feet to 1	6.600 feet, and from feet to feet
Put to Producing	Cable tools v	were use	d from	feet to	
DIL WELL: The production during the first 24 hours was 202			X.		
Was oil;	Put to Produ	ucing	May 1		19 55
Gravity	OIL WELL	: The	production	during the first 24 hours was	202 barrels of liquid of which
Description		was	oil;	% was emulsion	;
Length of Time Shut in Pressure		Grav	vity 39.	1 deg. 00R 738	
Length of Time Shut in Pressure	GAS WELL	: The	production	n during the first 24 hours was	M.C.F. plusbarrels of
Please Indicate Below Formation tops (In Conformance with Geographical Section of State): Southeastern New Mexico					
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico	I anoth of "				
Southeastern New Mexico					
T. Salt. T. Silurian. T. Kirtland-Fruitland B. Salt. T. Montoya. T. Farmington. T. Yates. T. Simpson. T. Pictured Cliffs. T. Alvers. T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. T. San Andres. T. Granite. T. T. Dakota. T. Gorieta. 6204 (-2197') T. Wolfcamp Wa 10,325 (-6318') T. Morrison. T. Drinkard \$11 * 7365' (-3358!) T.	PLEAS	E IND	ICALE D		
3. Salt	Γ. Anhy			T. Devoi	
T. Yates. T. Simpson. T. Pictured Cliffs. T. Rivers. T. McKee. T. Menefee. T. Menefee. T. Grayburg. T. Gr. Wash. T. Mancos. T. Grayburg. T. Gr. Wash. T. Mancos. T. Glorieta. 6204° (-2197°) T. Wolfensp. Va. 10,325° (-6318°) T. Drinkard \$111. 7365° (-3358°) T. T. Wolfensp. Va. 10,325° (-6318°) T. Tubbs. T. T. Tubs. T. T	Γ. Salt				
T. 7 Rivers. T. Queen. T. Queen. T. Ellenburger. T. Point Lookout. T. Grayburg. T. Gr. Wash. T. Mancos. Dakota. T. Dakota. T. Drinkard \$111. 7365' (-2197') T. Drinkard \$111. 7365' (-3358!) T. T. Tubbs. T. T. Tubs. T. T	3. Salt				•
T. Queen				-	
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T. Glorieta 6204' (-2197') T. Wolfcamp Na. 10,325' (-6318') T. Morrison T. Drinkard \$111.7365' (-3358!) T. T	-	_			
T. Drinkard \$111 . 7365 (-33581) T. T. T. Penn T.		_			
T. Tubbs T.					
T. Abo. 8005' (-3998') T. T					
T. Penn. T.	T. Abo\$	1005	(-3998	T	T
From To Thickness Formation From To Thickness in Feet Formation O 10200 10200 Bo sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken Discount of the sample taken Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken DST # 1: 10,404 - 10,600 (196 Velfcam) Discount of the sample taken Discount of th					T.
Thickness in Feet To Thickness in Feet DST # 1: 10,404 - 10,600 (196 velfcamp limes one). Tool open 2 hours thru 1 TO 45/8 BC on 3 1/2 DS. Immediate fair blow increasing to moderately strong thru test. GTS 12 minutes. Recovered 750 (15.50 bble.) HOACCM, 250 (1.83 bbls.) cagch a 120 (0.88 bbls.) slightly cagch. TBHP 250 - 550 psi. 30 minutes SIBHP 3250 psi. HDM 4875 - 4875 psi. Positive Test.	T. Miss				
From To in Feet Formation From To in Feet Formation 0 10200 10325 125 Dolomite & Shale limes tone). Tool open 2 hours thru 1 TO 6.5/8 BC on 3 1/2 BS. Immediate fair blow increasing to moderately strong thru test. GTS 12 minutes. Recovered 750 (15.50 bble.) HOAGCM, 250 (1.83 bbls.) 0AGCM. TRHP 250 - 550 psi. 30 minutes SIRMP 3250 psi. HMR 4875 - 4875 psi. Positive Test.				FOI	MATION RECORD
10325 125 Delemite & Shale 11mes one). Tool open 2 hours thru 1" TO 2325 10600 275 Lime 1 imes one). Tool open 2 hours thru 1" TO 250 BC on 3 1/2" DS. Immediate fair 250 blow increasing to moderately strong thru 250 blow increasing thru 250 blow increasing to moderately strong thru 250 blow increasing thr	From	То		Formation	
	0200 1	10325	125	Dolomite & Shale	A 5/8 BC on 3 1/2 DS. Immediate fair blow increasing to moderately strong thru test. GTS 12 minutes. Recovered 750 (15.50 bbls.) HOAGGM, 250 (1.83 bbls.) OAGGM & 120 (0.88 bbls.) slightly OAGGM. FBHP 250 - 550 psi. 30 minutes SIBHP 3250 psi. HOR 4875 - 4875 psi. Positive Test.

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,	ATTACH SEPARATE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED	
I hereby swear or aff	irm that the information given herewith is a	a complete	and correct	record o	f the well and all work done on it so fa	
as can be determined from	available records.	**			May 2, 1955	
		***************************************			(Date)	
Company or Operator	Shell Oil Company	Address.	20x 19	57. Ho	bbs, New Mexico	
Name B. Nevill			Position or Title Division Expleitetion ingineer			
1	Original signed by B. Nevill					
	B. Nevill					