	NEW MEXICO OIL CONS MISCELLANEOUS I to appropriate District Offi	REPORTS ON WI ice as per Comm	ELLS ission Rule 1	
COMPANY	Shell Oil Company		well, New Mex	ico
	(Ad	ldress)		
LEASE Sta	WELL NO.	2 UNIT M	s 3 т	-16-S _R -35-E
DATE WORK	PERFORMED 1-26 thru 8-1	.9-58 POOL	Townsend-Wo	lfcamp
This is a Repo	ort of: (Check appropriate	block)	eults of Test	of Casing Shut-off
			courts or rest	t of Casing Shut-off
Begir	nning Drilling Operations	X Re	emedial Work	.
Plugg	ging	Ot	her	
Ran tubing, After recove	oring load pumped 42 BOPD & m above and below packer.)		6 RV	
Original Well		10.118	¥ 10,5201	
Original Well 1 DF Elev. <u>103</u>	Data: 11 TD 11,570' PBD 10,56	10,418 81 Prod. Int.	- 10,520' Com	pl Date 5-7-53
Original Well I DF Elev. <u>103</u> Tbng. Dia <u>2</u>	Data: 11 TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (10,418 8' Prod. Int. Dil String Dia 51		ing Depth 11,569 !
Original Well I DF Elev. 403 Tbng. Dia 2 Perf Interval (Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,418' - 10,442', 10,45	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	· - 10,520' Com ∕2" Oil Str 484' - 10,520	ing Depth 11,569 '
Original Well I DF Elev. 403 Tbng. Dia 2 Perf Interval (Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,418' - 10,442', 10,45	10,418 8' Prod. Int. Dil String Dia 51	· - 10,520' Com ∕2" Oil Str 484' - 10,520	ing Depth 11,569 '
Original Well I DF Elev. 403 Tbng. Dia 2 Perf Interval (Open Hole Inte	Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,118' - 10,142', 10,45 rval - Produce	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	· - 10,520' Com ∕2" Oil Str 484' - 10,520	ing Depth 11,569 '
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF	Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,118' - 10,142', 10,45 rval - Produce	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	· - 10,520' Com √2" Oil Str ↓8↓' - 10,520 s) Wolfcamp	ing Depth 11,569 ¹
Original Well I DF Elev. 403 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test	Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,118' - 10,142', 10,45 rval - Produce	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	- 10,520' Com /2" Oil Str 484' - 10,520 before 11-15-57	AFTER
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production	Data: 1 TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,418' - 10,442', 10,45 rval - Product WORKOVER:	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	10,520' Com /2" Oil Str 484' - 10,520 3) Wolfcamp BEFORE 11-15-57 13	AFTER 8-19-58 42
Original Well I DF Elev. 403 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production	Data: 1 TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,418' - 10,442', 10,45 rval - Product WORKOVER: , bbls. per day	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	I* - 10', 520' Com /2* Oil Str 484' - 10,520 s) Wolfcamp BEFORE 11-15-57 13	AFTER 8-19-58 42 39.572
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product	Data: 1 TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,118' - 10,112', 10,15 rval - Product WORKOVER: , bbls. per day n, Mcf per day	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	10,520' Com /2" Oil Str 484' - 10,520 3) Wolfcamp BEFORE 11-15-57 13 46.462 2 2	AFTER 8-19-58 42 39.572 23
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas-Oil Ratio,	Data: 1 TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,118' - 10,112', 10,15 rval - Product WORKOVER: , bbls. per day n, Mcf per day tion, bbls. per day	10,418 8' Prod. Int. Dil String Dia 51 6' - 10,474', 10,	I* - 10', 520' Com /2* Oil Str 484' - 10,520 s) Wolfcamp BEFORE 11-15-57 13	AFTER 8-19-58 42 39.572
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Well Poter	Data: 1 TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,418' - 10,442', 10,45 rval - Produce WORKOVER: , bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl.	10,418 8' Prod. Int. Dil String Dia 5 1 6' - 10,474', 10, cing Formation (s	I* - 10°, 520' Com Com /2" Oil Str 484' - 10,520 s) Wolfcamp BEFORE 11-15-57 13	AFTER 8-19-58 42 39.572 23 966
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by	Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,418' - 10,442', 10,45 rval - Product WORKOVER: ., bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl. ntial, Mcf per day H. G. Starling Production	10,118 8' Prod. Int. Dil String Dia 5 1 6' - 10,174', 10, cing Formation (s	I* - 10°, 520' Com Com /2" Oil Str 484' - 10,520 3) Wolfcamp BEFORE 11-15-57 13 46.462 2 3574 - Shell 0. (Com	AFTER 8-19-58 42 39.572 23 966
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by	Data: TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,418' - 10,442', 10,45 rval - Product WORKOVER: , bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl. ntial, Mcf per day	10,418 8' Prod. Int. Dil String Dia 5 1 6' - 10,474', 10, ring Formation (s n Foreman I hereby certif above is true a	i - 10', 520' Com Com /2" Oil Str 484' - 10,520 3) Wolfcamp BEFORE 11-15-57 13 46.462 2 - 3574 - Shell 0: (Com y that the info d complete	AFTER 8-19-58 42 39.572 23 966
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by	Data: 1' TD 11,570' PBD 10,56 1/2"Tbng Depth10,551' (s) 10,418' - 10,442', 10,45 rval - Product WORKOVER: ., bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl. ntial, Mcf per day H. G. Starling Production	10,418 8º Prod. Int. Dil String Dia 5 1 6º - 10,474º, 10, cing Formation (s n Foreman I hereby certifi above is true a my knowledge.	10,520; Com /2" Oil Str 184; - 10,520; 3) Wolfcamp BEFORE 11-15-57 13 16.462 2 3574 - Shell 0; (Com y that the information of complete	AFTER 8-19-58 <u>12</u> <u>39.572</u> <u>23</u> <u>966</u> <u>-</u> <u>11 Company</u> pany) ormation given to the best of riginal Signed By
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by OIL CONS	Data: II TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,118' - 10,142', 10,45 rval - Product WORKOVER: ., bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl. ntial, Mcf per day H. G. Starling Production FRVATION COMMISSION	10,418 8' Prod. Int. Dil String Dia 5 1 6' - 10,474', 10, ring Formation (s n Foreman I hereby certif above is true a my knowledge. Name <u>Rex C.</u>	10,520; Com /2" Oil Str 484; - 10,520 3) Wolfcamp BEFORE 11-15-57 13 46.462 2 - 3574 - Shell 0: (Com y that the info	AFTER 8-19-58 42 39.572 23 966 41 Company pany) prmation given to the best of riginal Signed By Rex C. Cabaniss
Original Well I DF Elev. 103 Tbng. Dia 2 Perf Interval (Open Hole Inte RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Poter Witnessed by OIL CONS	Data: II TD 11,570' PBD 10,56 1/2"Tbng Depth 10,551' (s) 10,118' - 10,142', 10,45 rval - Product WORKOVER: ., bbls. per day n, Mcf per day tion, bbls. per day cu. ft. per bbl. ntial, Mcf per day H. G. Starling Production FRVATION COMMISSION	10,118 8º Prod. Int. Dil String Dia 5 1 6º - 10,174º, 10, cing Formation (s n Foreman I hereby certifi above is true a my knowledge.	I - 10,520' Com Com /2" Oil Str h8h' - 10,520 s) Wolfcamp BEFORE 11-15-57 13	AFTER 8-19-58 42 39.572 23 966

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