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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company		Address Box 845, Roswell, New Mexico				
Lease State TA	Well No. 3	Unit Letter V	Section 3	Township 16S	Range 35E	
Date Work Performed 9-16-60 thru 11-16-60	Pool Townsend-Wolfcamp			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing. Ran GR/N survey PBTB to 9590'. Perforated 9885' - 9892', 9990' - 10,014', 10,090' - 10,102', 10,237' - 10,244', & 10,432' - 10,450' w/2 JSPP. Set Baker retrievable BP on wire line @ 10,463'. Ran Baker HW packer on 2" tubing & set packer @ 10,420' w/17,000# compression. Treated w/2000 gallons 15% NE acid. Reset BP @ 10,260' & HW packer @ 10,227'. Treated w/1000 gallons 15% NE acid. Recovered 41 BO + 25 BW. Reset BP @ 10,139' & packer @ 10,072'. Treated perforations 10,090' - 10,102' w/500 gallons 15% BDA & 1000 gallons 15% NE acid. Swabbed dry. Reset BP @ 10,046' & HW packer @ 9979'. Treated perforations 9990' - 10,014' w/500 gallons 15% BDA + 1500 gallons 15% NE acid. Swabbed dry. Reset BP @ 9953' & HW packer @ 9855'. Treated perforations 9885' - 9892' w/250 gallons 15% BDA + 750 gallons 15% NE acid. Swabbed dry. Reset BP @ 10,260' & HW packer @ 10,227'. Retreated perforations 10,237' - 10,244' w/500 gallons 15% BDA + 1500 gallons 15% NE acid. Pulled tubing, BP, & HW packer. Ran 203 jts. (6157') 2" & 143 jts. (4380') 2 1/2", SH, J-55, tubing & hung @ 10,548'. Seating Nipple @ 10,538'. Ran pump & rods and installed pumping unit. Recovered load.

In 24 hours pumped 39 BO + 6 BW w/7-7 1/4" SPM. Gravity 39.2 deg. API.

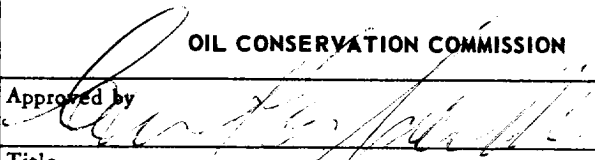
Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 1023'	T D 10,580'	PBTB 10,560'	Producing Interval 10,475' - 10,545'	Completion Date 12-20-53
Tubing Diameter 2 3/8"	Tubing Depth 10,557'	Oil String Diameter 5 1/2"	Oil String Depth 10,580'	
Perforated Interval(s) 10,475' - 10,545'				
Open Hole Interval -		Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dead					
After Workover	11-16-60	39	81.1	6	2080	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title District Exploitation Engineer	Position District Exploitation Engineer		
Date 11-16-60	Company Shell Oil Company		

