| NUMBER OF COP | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
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| | DISTRIBUTION | | | | | | | | |
| SANTA FE FILE U.S.G.S. LAND OFFICE | | | N | | | | | | FORM C-1((Rev 3-55) |
| TRANSPORTER PROBATION OF | OIL GAS FICE | | | | | ` | PORTS O | • • | |
| OF ERATOR | · [| | (Submi | t to approp | | | ce as per Con | mission Rule | 11.06) |
| Name of Com | pany Sh | ell (|)il Company | | <u> </u> | lress | | Roswell, N | |
| Lease | State TA | · | | Well No. | Unit Lett | er Secti 4 | on Township | 165 | Range 35E |
| Date Work Pe | thru 4-1 | <u>3-61</u> | Pool Towns | nd-Wolf | camp | | County | Lea | · · · · · · · · · · · · · · · · · · · |
| | | | THIS IS | A REPORT | OF: (Che | ck approp | riate block) | | · · · · · · · · · · · · · · · · · · · |
| Beginni | rg Drilling Op | eration | s 🔂 Cas | sing Test a | nd Cement | Job | Other (H | Explain): | |
| 门 Pluggin | g | | Rer Rer | medial Work | : | | | | |
| Detailed acco | ount of work de | one, na | ture and quantity of | of materials | used, and | results of | otained. | | |
| | | | | | | | | | |
| | | | | | | | | | |
| Witnessed by | H. G. S | tarl | ing | Position Produ | etion F | oreman | Company | Shell Oil | . Company |
| Witnessed by | | tarl | ing FILL IN BEL | Produ | etion F | L WORK | | | . Company |
| D F Elev. | | tarl ¹ | FILL IN BEL | Produ | Etion F REMEDIA DINAL WEL | L WORK L DATA 204 | Producing | NLY Interval - 11,506 | Completion Date |
| D F Elev. Tubing Diamo | H. G. S 10321 24 | | FILL IN BEL | Produ | Etion F REMEDIA D 11,5 Oil | L WORK L DATA | Producing | NLY Interval • • 11,506 Oil String | Completion Date |
| D F Elev. | H. G. S LO32 ¹ eter 2 ¹¹ terval(s) | T D | FILL IN BEL | Produ OW FOR ORIG PBT 11,506' | Content of the second s | L WORK L DATA 201 String Dia | Producing 11,475 meter 5 1/2" | NLY Interval • • 11,506 Oil String | Completion Date 11-28-52 Depth |
| D F Elev. Tubing Diamo | H. G. S L032 ¹ eter 2 ¹¹ terval(s) 10, | T D | FILL IN BEL | Produ OW FOR ORIG PBT 11,506' | etion F REMEDIA SINAL WEL D 11,5 Oil Oil - 10,41 | L WORK L DATA 201 String Dia 51, 10, lucing For | REPORTS 0. Producing 11,475 meter 5 1/2" ,4251 - 10 rmation(s) P | NLY Interval • • 11,506 Oil String | Completion Date 11-28-52 Depth 11,545' 475' - 11,506'. |
| D F Elev. Tubing Diamo Perforated In | H. G. S L032 ¹ eter 2 ¹¹ terval(s) 10, | T D | FILL IN BEL | Produ OW FOR ORIG PBT 11,506' | etion F REMEDIA DINAL WEL D 11,5 Oil Oil | L WORK L DATA 201 String Dia 51, 10, lucing For | REPORTS 0. Producing 11,475 meter 5 1/2" ,4251 - 10 rmation(s) P | NLY Interval Oil String | Completion Date 11-28-52 Depth 11,545' 475' - 11,506'. |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test | H. G. S L032 ¹ eter 2 ¹¹ terval(s) 10, | т D 365' | FILL IN BEL | Produ OW FOR ORIG PBT 11,506' 10,395' RESUL Gas | etion F REMEDIA SINAL WEL D 11,5 Oil Oil - 10,41 | L WORK L DATA 201 String Dia 51, 10, lucing For DRKOVE | REPORTS 0. Producing 11,475 meter 5 1/2" ,4251 - 10 rmation(s) P | NLY Interval Oil String | Completion Date 11-28-52 Depth 11,545' 175' - 11,506'. M Gas Well Poten |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover | H. G. S LO32 ¹ eter 2 ¹¹ terval(s) Lo32 ¹ Date of | т D 365' | FILL IN BEL 11,52:6 Tubing Depth - 10,385', : - Oil Production | Produ OW FOR ORIG PBT 11,506' 10,395' RESUL Gas | etion F REMEDIA DINAL WEL D 11,5 Oil - 10,41 Prod Production | L WORK L DATA 201 String Dia 51, 10, lucing For DRKOVE | REPORTS 0. Producing 11,475 meter 5 1/2" 425' - 10 rmation(s) P R er Production | NLY Interval Oil String 9,455', 11,1 emmsylvania GOR | Completion Date 11-28-52 Depth 11,545' 175' - 11,506'. M Gas Well Poten |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test Before | H. G. S LO32 ¹ eter 2 ⁿ terval(s) LO32 ¹ Date of Test | т D 365' | FILL IN BEL 11,52:6 Tubing Depth - 10,385', : - Oil Production | Produ OW FOR ORIG PBT 11,506' 10,395' RESUL Gas M | etion F REMEDIA DINAL WEL D 11,5 Oil - 10,11 Production CFPD | L WORK L DATA 201 String Dia 51, 10, lucing For DRKOVE Wate red | REPORTS O Producing 11,475 meter 5 1/2 425 ¹ - 10 rmation(s) P R r Production B P D 12 | NLY Interval Oil String 0il String 0il String 0il String GOR Cubic feet/B | Completion Date 1128-52 Depth 11,545' 175' - 11,506'. Gas Well Poten MCFPD |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After | H. G. S 1032 [†] eter 2 [#] terval(s) 10, terval Date of Test Dead 4-13-6 | т D 365' | FILL IN BEL 11,546' Tubing Depth - 10,385', : - Oil Production B P D | Produ OW FOR ORIG PBT 11,5061 10,3951 RESUL Gas M d) no | CFPD | L WORK L DATA 20' String Dia 5', 10, lucing For DRKOVE Wate red hereby ce | REPORTS O Producing 11,475 meter 5 1/2 425 ¹ - 10 rmation(s) P R r Production B P D 12 | NLY Interval Oil String 0il String 0il String GOR Cubic feet/B not meas nformation given ge. | Completion Date 1128-52 Depth 11,545' 475' - 11,506'. m Gas Well Poten MCFPD sured - above is true and com |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After | H. G. S 1032 [†] eter 2 [#] terval(s) 10, terval Date of Test Dead 4-13-6 | т D 365' | FILL IN BEL 11,546' Tubing Depth - 10,385', : - Oil Production B P D 9 (Swabbed | Produ OW FOR ORIG PBT 11,5061 10,3951 RESUL Gas M d) no | etion F REMEDIA DINAL WEL D 11,5 Oil Production CFPD | L WORK L DATA 20' String Dia 5', 10, lucing For DRKOVE Wate Wate red hereby ce the best me | REPORTS 0. Producing 11,475 meter 5 1/2" 4251 - 10 rmation(s) P R r Production B P D 12 rtify that the in of my knowled | NLY Interval Oil String 0il String 0il String GOR Cubic feet/B not measured formation given ge. | Completion Date 11-28-52 Depth 11,545' 475' - 11,506'. In Gas Well Poten MCFPD Sured - above is true and com |
| D F Elev. Tubing Diamo Perforated In Open Hole In Test Before Workover After Workover | H. G. S 1032 [†] eter 2 [#] terval(s) 10, terval Date of Test Dead 4-13-6 | т D 365' | FILL IN BEL 11,546' Tubing Depth - 10,385', : - Oil Production B P D 9 (Swabbed | Produ OW FOR ORIG PBT 11,5061 10,3951 RESUL Gas M d) no | CFPD | L WORK L DATA 201 String Dia 51, 10, lucing For DRKOVE Wate Wate red hereby ce the best me R. sition | REPORTS 0. Producing 11,475 meter 5 1/2" 425' - 10 rmation(s) P R r Production B P D 12 rtify that the in of my knowled A. Lowery | NLY Interval Oil String 0il String 0il String GOR Cubic feet/B not measured formation given ge. | Completion Date 11-28-52 Depth 11,545' 475' - 11,506'. |