	OIL CONSERVA LANEOUS REPO District Office as	RTS ON WE per Commi	LLS ssion Rule	e tradicis 1	C-103 d 3-55) D OFFICE OCC B AM 10:16
COMPANY Stanolind Oil	and Gas Company		68 - Hobbs,	New Mexic	• • 10
	(Address				
LEASE State "Z"	WELL NO. 1	UNIT	s 4	T 16-S	R 35-E
DATE WORK PERFORMED	3-3-56 to 3-7-56	POOL	Townsend -	- Wolfeamp	
This is a Report of: (Check Beginning Drilling Plugging	· · · ·	Re	sults of T medial Wo		ing Shut-off

Detailed account of work done, nature and quantity of materials used and results obtained. In accordance with Form C-102 filed 3-1-56 the fellowing work was performed: Ran radio astive log, perforated 9584 to 9600 with 4 shots per foot, set packer at 9683 and asidised with 3000 gal 15% reg. acid. On pump test after treatment only recovery was water.

FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONL	Υ			
Original Well Data:					
DF Elev. 4033 TD 11560 PBD 1	0,460 Prod. Int.	Co	mpl Date 4-16-53		
Tbng. Dia Tbng Depth	Oil String Dia	7" Oil St	tring Depth 10520		
Perf Interval (s) 10437-10430, 10421-1	0412, 10404-10399,	10384-10336,	10331-10315		
Open Hole Interval 10520-11560 Pro	ducing Formation (s) Wolfe	anp		
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test		2-19-56	3-22-56		
Oil Production, bbls. per day	3	0			
Gas Production, Mcf per day					
Water Production, bbls. per day	0	10			
Gas-Oil Ratio, cu. ft. per bbl.		<u> </u>			
Gas Well Potential, Mcf per day					
Witnessed by M. R. Fresier	Stanolind (Stanolind Oil and Gas Company			
		(Co	mpany)		
OIL CONSERVATION COMMISSIO	Above is true my knowledge Name Position	and complet	nformation given e to the best of wake intendent		
Date PERCENCE	Company St	anolind Oil	and Gas Company		