Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Eox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Kio biazas ku, Azec, itini 67410	HEQUES I F	OR ALLOWA! ANSPORT OII	BLE AND AUTHORIZ L AND NATURAL GA	ATION S		
perator			Well API No. 30-025-02739		-02739	
Bison Petroleum Corp	oration			30 0 23		
5809 S. Western Su		llo, Texas	79110-3607			
Reason(s) for Filing (Check proper box)		n Transporter of:	Other (Please explai		WO.	
New Well Recompletion	Oil	Dry Gas	Change of C	perator Effecti) August 1, 1993		
Thange in Operator	Casinghead Gas	,		August 1, 1775	<u></u>	
	American Explo	ration Comp	any, 2100 NCNB Cer	nter, 700 Louisia	ana, Houston TX	
. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including			La Connection	Kind of Lease	Lease No.	
case Name New Mexico "F" State		Townsend	Permo Upper Penn	State, KoxiX-XIXXX Kox	В-10629	
ocation			11			
Unit LetterL	:660	_ Feet From The	West Line and 3524	Feet From The	North Line	
Section 4 Towns	hip 16S	Range 35E	, NMPM,	Lea	County	
II. DESIGNATION OF TRA	NSPORTER OF C	OIL AND NATU	JRAL GAS			
Vame of Authorized Transporter of Oil	IXXI or Condo	ensate	Address (Give address to whi			
Amoco Pipeline Corporation			One-Mid America Plaza Ste. 300, Oakbrook Terrace, II, 601			
me of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [] Warren Peteroleum Company		Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74102 Is eas actually connected? When ?				
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge 16S 35E	Yes	6/58		
this production is commingled with the V. COMPLETION DATA	at from any other lease o	r pool, give comming	gling order number:			
	Oil We	II Gas Well	New Well Workover	Deepen Plug Back S	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.		
Jate Spanded	2.10 00p. 1					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
^o erforations				Depth Casing	Shoe	
	TUBINO	, CASING AND	CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SA	SACKS CEMENT	
. TEST DATA AND REQU	EST FOR ALLOW	ABLE			C !! 24 h	
OIL WELL (Test must be after	r recovery of total volum	e of load oil and mu	st be equal to or exceed top allow Producing Method (Flow, pur	wable for this depth or be fo	r Juli 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Plow, pin	·μ, gus igi, eic.)		
anoth of Test	Tubing Pressure		Casing Pressure	Choke Size		
length of Test				Gas- MCF		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas-117C1		
GAS WELL			Bbls. Condensate/MMCF	Gravity of Co	ondensate	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MiviCr	Glavity of Ct	Charty of Committee	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size	Choke Size	
VI. OPERATOR CERTIF	CATE OF COM	IPLIANCE				
I hemby certify that the rules and re	gulations of the Oil Cons	ervation		ISERVATION [
Division have been complied with a is true and complete to the best of n	nd that the information g	iven above	Date Approve	AUG 0 6 199	93	
	4			Orig. Signed by		
Finda Scott			By	Paul Kautz		
Signature Linda Scott, Admin	istrative Secr	etary		Geologist		
Printed Name		Title 58-0181	Title			
8-3-93 Date		elephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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