

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-10629

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Cabot Petroleum Corporation 3. Address of Operator P. O. Box 9999, Amarillo, TX 79105 4. Location of Well UNIT LETTER L, 660 FEET FROM THE West LINE AND 3524 FEET FROM THE North LINE, SECTION 4 TOWNSHIP 16S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4040' GR	7. Unit Agreement Name 8. Farm or Lease Name New Mexico 'F' State 9. Well No. 1 10. Field and Pool, or Wildcat Townsend Permo U. Penn 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plans are to pull packer and tubing, run retrievable BP and set at 10,300' and load the hole with 2% KCL water.

Perforate 2 SPF at 10,199', 10,206'-10', and 10,250'-252', set packer at 10,100' and acidize perms. with 1500 gal. 15% NEFE acid.

Pull packer and retrievable BP and put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guelupe Darme TITLE Agent DATE 9/15/88

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 9/15/88  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1988

OCD  
HOBBS OFFICE