	CIVED	i	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
I NAME ON LA	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Cabot Petr	roleur	n Co	rp

## NEW MEXICO OIL CONSERVATION COMMILLION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

U.S.G.S.	_			AUTHORIZATION TO TRA	NSPORT OIL AND N	ATURAL GA	<b>NS</b>	•	
LAND OFFICE	IL	$\dashv$		•					
TRANSPORTER -	AS	$\dashv$	$\dashv$						
OPERATOR			$\Box$		•				
PRORATION OFFICE	Ε	1		<u> </u>				<del></del>	
Cabot Petrol	leum	Cor	ogn	pration	·.				
Address			•						
P. O. Box 50 Reason(s) for filing (Chi					Other (Please	explain)			
New Well	]			Change in Transporter of:					
Recompletion Change in Ownership X	 			Oil Dry Gas	<b>7</b>	•			
	<u> </u>		-				· ·		
f change of ownership give name Cabot Corporation. P. O. Box 5001. Pampa, Texas 79065									
DESCRIPTION OF 1	WFI.I	. AN	n t	LEASE Forward Il	imo risper to	enn P.	7222	•	
Lease Name				Well No. Pool Name, Including Fo	ormation //	Kind of Lease	- 61-1-	Lease No.	
State of New	w Me	xic	0 "	"F" 1 Townsend Wolfca	mp [	State, Federal	or F⇔ State	B-10629	
Unit Letter L			 660	DFeet From The WestLin	e cand 3524	Feet From T	North		
Onit Letter	··	·	000						
Line of Section 4			Tow	waship 16-5 Roange 35	-Е , NMPM,	Le	ea	County	
				TER OF OIL AND NATURAL GA	s				
Name of Authorized Tra		_		_	Address (Give address to			<b>*Wo<del>i*Uff</del>**</b> /Texas 76102	
Name of Authorized Tra	nspor	COM ter of	par Cas	NY singhead Gas (X) or Dry Gas (	Address (Give address to				
Warren Petro	oleu	m C	orp		P. O. Box 1589				
If well produces oil or I give location of tanks.	liquida	٠,		Unit Sec. Twp. Rge.	Is gas actually connecte Yes	i? When	6-58		
			mrie'	th that from any other lease or pool,		number:	0-30		
COMPLETION DAT				Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same F	Res'v. Diff, Res'v.	
Designate Type	of Co	ompl	etio		New West	i i	l lug Sum	!	
Date Spudded				Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, I	PT C	P		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Livedions (DP, RRB, I	n <i>i</i> , 6	n, esc	c. <i>j</i>	Manne or Frontering , ormation					
Perforations							Depth Cosing Shoe		
				TURING CASING AND	CEMENTING RECOR	D	L		
HOLE SI	ZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<del> </del>					
TEST DATA AND	REQ	UEST	r F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu tpth or be for full 24 hours	ne of load oll a )	and must be equal to a	n exceed top allow-	
OIL WELL Date First New Oil Ru	n To T	Canks		Date of Test	Producing Method (Flow		i, etc.)		
				Tubing Pressure	Casing Pressure	Choke		oke Size	
Length of Test				Tablig Fleebac					
Actual Prod. During To	est			Oil-Bbls.	Water - Bbis.		Gas-MCF		
						. <u></u>	1		
GAS WELL							_		
Actual Prod. Test-MC	CF/D			Length of Test	Bbls. Condensate/MMC	F	Gravity of Condens	ate	
Testing Method (pitot,	back	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF	r CO	MPL	IAN	ice	- 11		TION COMMISS	ION	
I haveby partify that	the -	-1		regulations of the Oil Conservation	APPROVED	EC 1	981	_, 19	
Commission have be	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.  BY								
Dist 1. Sups.									
TITLE									
War 1	Y ss	1/1	x s	ka)	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despende				
- )ag	(Signature) well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
All sections of this form must be filled out completely for alle able on new and recompleted wells.									
Octobon 27 1001 Fill out only Sections 1. II. III. and VI for changes of owner									
well name or number, or transporter, or other such change of condition.									