Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

Beginning Drilling Operations Plugging Pother Acid Treatment Detailed account of work done, nature and quantity of materials used and results obta Treated perforations 10,356' to 10,374' with 3,000 gallons of regular acid. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by G. B. Bich Cabot Carbon Company OIL CONSERVATION COMMISSION Name Name Position Dist. Prod. Supt.	COMPANY Cabo	t Carbon	Company						
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