

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
MAY 14 1952
OIL CONSERVATION COMMISSION
HOBBS OFFICE

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before a well will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

May 12, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Wilshire Oil Co., Inc.

Townsend

Well No. 1 in SE 1/4 SE 1/4

Company or Operator

Lease

section 4, T. 16-S, R. 35-E, N.M.P.M. Wildcat Pool Lea County

Please indicate location:

Elevation 4029' Spudded 7-30-51 Completed 5-11-52

Total Depth 13,803 P.B. 10,991' (Top cement plug)

Top Oil/Gas Pay 10,410 Top Water Pay unknown

Initial Production Test: Pump - Flow 263 (BOPD OR CU. FT.)

Based on 263 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1/2"

Tubing (Size) 2" NUE @ 10,467 Feet

Pressures: Tubing 225 Casing 1200

Gas/Oil Ratio 728 Gravity 40.0° at 60°P

Casing Perforations:

10,410'-10,500- open:

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
16"	365'	380
9 5/8"	4601'	2500
5 1/2"	11,572'	400

Acid Record:

10,150 Gals 11,470 to 11,520

24,000 Gals 11,370 to 11,440

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/ oil, gas, salt water

S/ " " flwd. 6 BOPH

S/

S/

S/

S/

S/

Natural Production Test: Pumping ☒ Flowing

Test after acid or shot: Pumping - Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1800 (-2229)
T. Salt 1850 (-2179)
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg 4351 (-322)
T. San Andres 4560 (-531)
T. Glorieta 6195 (-2166)
T. Drinkard
T. Tubbs 7335 (-3306)
T. Abo 8080 (-4051)
T. Penn 10,515 (-6486)
T. Miss 12,418 (-8389)
T/Wolfcamp 9580 (-5551)

T. Devonian 13,342' (-9313)
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: 5-8-52

Pipe line taking oil or gas: See remarks

Remarks: Form C-110 submitted designating Stanolind Oil Purchasing Co.
as gatherer of 100% of production by trucks.

Wilshire Oil Company, Inc.
Company or Operator

By: *[Signature]*

Signature

O. H. Barry, Jr.

Position: District Petroleum Engineer

Send communications regarding well to:

Name: Wilshire Oil Company, Inc.

Address: 301 Leggett Bldg., Midland, Tex.

APPROVED *[Signature]* - 14, 1952

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title: *[Signature]*