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**AMENDED**

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Ralph E. &amp; J. C. Williamson</b>	8. Farm or Lease Name <b>Harrod State</b>
3. Address of Operator <b>Box 953, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>U</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>16</b> RANGE <b>35</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat (Strawn)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4430 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> <b>Plug back</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)  
**5/16 installed and tested blow out preventer, unseated packer, pulled tubing and packer. Went in hole with squeeze tool and drillable cement retainer assembly on tubing. Began first stage of cement squeeze on old perf @ 10,794 - 10,870, pumped 150 sx. cement into formation.**

**5/17 Waiting on cement until noon, squeezed cemented old perfs with 47 sx, maximum squeeze pressure 4,000 psi. Reversed out remaining 103 sx. cement, backed off cement retainer, Retainer held. Waited on cement at end of squeeze operation.**

**5/18/ Waiting on cement until noon, started drilling out with reverse circulating unit.**  
**5/19/ Finished drill out, released reverse unit. Pulled tubing and bit, drill collar assembly, tested cement to 2,500 psi.**  
**5/20 Perforated 11,335 - 11,385 with 1 shot/ft. Went in hole with packer and tubing assembly, two joints of tubing below packer. Removed blow out preventer, rigged up Christmas tree. Spott acid on perforations, picked up out of acid, set packer at 11,270. Acidized with 3,000 gallons DS-30 acid with de-emulsifying agent and 70 ball sealers. Swabbed well four swab runs recovered 5 hbbls. of load. Well started flowing gas and oil. Flow stream connected with surface production facilities. Began potential test.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Lucian Jones</i>	TITLE <b>Agent</b>	DATE <b>May 25, 1973</b>
APPROVED BY <i>John W. Runyan</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		