

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

**RECEIVED**  
DEC 24 1953  
OIL CONSERVATION COMMISSION  
DISTRICT OFFICE

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 16 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the District Office. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<b>X</b>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	<b>X</b>

December 23, 1953

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Wilshire Oil Company of Texas

(Company or Operator)

Townsend

(Lease)

Dixilyn Drilling Company

(Contractor)

Well No. 4 in the SW  $\frac{1}{4}$  SW  $\frac{1}{6}$  of Sec. 4

T. 16-S, R. 35-E, NMPM, Townsend Wolfcamp Pool, Lea County.

The Dates of this work were as follows: December 17, 1953 - December 22, 1953

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~(was)~~ (was not) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Dec. 17-18, 1953 Ran 7" casing to 10,533' and cemented with 250 sacks  
Logged top of cement behind casing at 9540'

Dec. 19, 1953 Tested 7" casing with 1000# hydraulic pressure for 30 minutes  
No pressure drop.

Dec. 20, 1953 Perforated 7" casing from 10,350' to 10,450' with 6 holes per foot.

Dec. 21, 1953 Washed perforations with 500 gals mud acid - Well flowed 16 BOPD

Dec. 22, 1953 Treated with 250 gals mud acid and 2500 gals. Dowell X-M-38. Well  
flowed at rate of 861 BOPD

Witnessed by Ed Collins Wilshire Oil Company of Texas Div. Pet. Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name A. E. Collins

Position Division Petroleum Engineer

Representing Wilshire Oil Company of Texas

Address 301 Leggett Bldg., Midland, Texas

Engineer District 1

(Title)

**DEC 24 1953**

(Date)