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u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

EW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER GAS				
PRORATION OFFICE				
Ralph E. Wi	lliamson		,	
Box 16, Mid	land, Texas 79701			
Reason(s) for filing (Check prop		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry		ne from Ralph E. & J.C. Ralph E. Williamson	
Change in Ownership		densate	wiph L. Williamson	
If change of ownership give n and address of previous owne		liamson, Box 16, Midland,	Texas 79701	
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Including	Formation Kind of Leas	e Lease No.	
Harrod-State	1 Townsend St	crawn State, Federa	or Fee State	
Location Unit Letter U ;	660 Feet From The South	ine and 660 Feet From	The West	
Line of Section 4	Township 16S Range	35E , NMPM,	ea County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL (GAS Address (Give address to which appro	ved copy of this form is to be sent)	
Amoco Production	Company	Box 591, Tulsa, Oklahor	ma 74102	
Name of Authorized Transporter	of Casinghead Gas 🗸 or Dry Gas 🗔	Address (Give address to which appro		
Warren Petroleum	Company Unit Sec. Twp. Rge.	Box 1589, Tulsa Oklahı Is gas actually connected? Wh	oma 74102.	
If well produces oil or liquids, give location of tanks.	U 4 16S 35F		1973	
If this production is comming COMPLETION DATA	ed with that from any other lease or poo		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Com		Idem Mett Motroner Deeberr	July Buck Sund Heavy, Dirt. Heavy,	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
THE PARK AND DESCRIPTION	SEM FOR ALL OWARLE (Text must i	e after recovery of total volume of load oil	and must be equal to or exceed ton allow	
TEST DATA AND REQUE	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tar	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.	1 mind bissema (SURE-IR)		e	
CERTIFICATE OF COMP	LIANCE	CCR 11	ATION COMMISSION	
Commission base been com	es and regulations of the Oil Conservati plied with and that the information giv to the best of my knowledge and belic	on en //	, 19	
	2	TITLESUPPERING	TOVÁR	
ROI She	Manno.	To this is a segment for allo	compliance with RULE 1104.	
Well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out complete, able on new and recompleted wells. Fill out only Sections I. II. III. and VI for change.		anied by a tabulation of the deviatio		
		mat be filled out completely for allow		
		Fill out only Sections I.	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date)		est be filed for each pool in multiple	

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