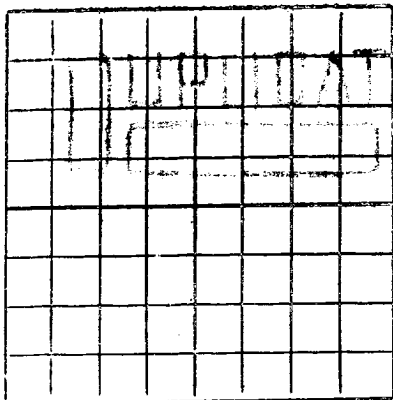




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

UTEX EXPLORATION COMPANY

(Company or Operator)

STANOLIND-STATE

(Lessee)

Well No. One, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. Five, T. 16-S, R. 35-E, NMPM.

Townsend (Wolfcamp)

Pool, Lea

County.

Well is 330 feet from South line and 1980 feet from East line

of Section Five. If State Land the Oil and Gas Lease No. is B-10,095

Drilling Commenced 8-31-55, 19. Drilling was Completed 10-25-55, 19.

Name of Drilling Contractor Brantly Drilling Company

Address Capitol Building, Midland, Texas.

Elevation above sea level at Top of Tubing Head 4030 TEG HD. The information given is to be kept confidential until

 , 19 .

OIL SANDS OR ZONES

No. 1, from 10,438 to 10,555 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	330	Texas			Surface casing
8 5/8	32#	New	4600	Howco			Salt String
5 1/2	15.5# 17#	New	10,564	Howco		10,438-10,525	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	330	300	Pump & Plug	-	-
11	8 5/8	4600	800	" "	-	-
7 7/8	5 1/2	10,564	300	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

11-1-55 Acidized with 1000 gal MCA through perforations 10,438-448; 10,460-490; 10,498-508; 10,515-525

11-16-55 Acidized with 3500 gal Acid plus 600 gal gel block

Result of Production Stimulation. Production before treatment: Flow 83 bbls/18 hrs, 16/64" chokes, 60# T.P.

Prod. after treatment: Flow 43 bbls/4 hrs, 20/64" chokes, 500# T.P.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,564 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-29-55 19
OIL WELL: The production during the first 24 hours was 191 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt.	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo 8058 (-4018')	T.	T.	
T. Penn. 10,555 (-6515')	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface sand-caliche				
160	1490	1330	Red Beds				
1490	3063	1573	Salt-Anhy-Gyp				
3063	4331	1268	Anhydrite-Sandstone				
4331	6182	1851	Dolomite				
6182	6707	525	Dolomite-Sand				
6707	7307	600	Dolomite				
7307	8058	751	Dolomite-Sand				
8058	9608	1550	Dolomite-Shale				
9608	10385	777	Lime-Shale				
10385	10555	170	Lime				
10555	10775	220	Lime & Chert.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-28-55

Company or Operator Utex Exploration Company Address 140 Central Building, Midland, Texas
Name John L. ... Agent
Position or Title