

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

402 Midland National Bank Bldg.
Midland, Texas

COMPANY **UTEX EXPLORATION COMPANY**

(Address)

LEASE State "A" WELL NO. 1 UNIT V S 5 T16S R 35E
DATE WORK PERFORMED 3-3-62 POOL Townsend Wolfcamp

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

25 sx. cement plug at 10,500'; 5½" Csg. cut at 9,150' and pulled;
25 sx. cement plug at 9,150'; 25 sx. cement plug at Top of Tubb formation -
7330'; 25 sx. cement plug at Top of Glorietta formation - 6168'; 25 sx.
cement plug at 8-5/8" shoe - 4680'; 8-5/8" Casing cut and pulled at 1420';
25 sx. cement plug at 1420'; 25 sx. cement plug at 13-3/8" shoe-310'; 10
sx. cement plug in top 13-3/8" Casing. 4" x 4" steel marker erected at
well head.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name John W. Remy
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name John L. Cox
Position JOHN L. COX - AGENT
Company UTEX EXPLORATION COMPANY