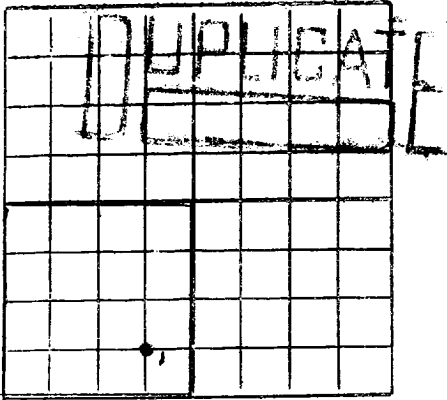




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 8 Copies

Utex Exploration Company, Inc. State "A" #1
(Company or Operator) (Lease)
Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 5, T. 16-S, R. 35-E, NWPM.
Townsend (Wolfcamp) Pool, Lea County.
Well is 330 feet from South line and 2310 feet from West line
of Section 5. If State Land the Oil and Gas Lease No. is E-748
Drilling Commenced September 29, 1955 Drilling was Completed December 20, 1955
Name of Drilling Contractor Brantly Drilling Company
Address Capitol Bldg., Midland, Texas
Elevation above sea level at Top of Tubing Head 4030' Log. Hd. The information given is to be kept confidential until
-, 19

OIL SANDS OR ZONES

No. 1, from 10,546 to 10,614 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	318	Texas			Surface Casing
8 5/8	32#	New	4649	Howo			Salt String
5 1/2	15.5 & 17#	New	10,662	Baker		10,546 - 10,552 10,560 - 10,572	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	13 3/8	318	225	Pump & Plug	-	-
11	8 5/8	4,649	800	" "	-	-
7 7/8	5 1/2	10,662	300	" "	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12-27-55 Acidize with 2,000 gal. MCA through Perforations 10,546 - 10,552' & 10,560' - 10,572'

Result of Production Stimulation Production before treatment - Swab dry.
AFTER TREATMENT - Flow 163 bbls. oil/18 hours - 20/64 Choke, 575# Tubing Pressure.

Depth Cleaned Out

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 318 feet to 10,662 feet, and from feet to feet
Cable tools were used from 0 feet to 318 feet, and from feet to feet

PRODUCTION

Put to Producing December 28, 1955
OIL WELL: The production during the first 24 hours was 292 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 39
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo 8,090' (-4,050')	T.	T.	
T. Penn. 10,641' (-6,601')	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Surface Sand, Caliche				
160	2139	1979	Red Beds				
2139	4506	2367	Salt, Anhydrite, Gyp.				
4506	4744	238	Lime & Sand				
4744	6410	1666	Lime				
6410	6728	318	Sand				
6728	8100	1372	Lime & Sand				
8100	10,403	2303	Lime & Shale				
10,403	10,662	259	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1956
Company or Operator UTEX EXPLORATION COMPANY, INC. Address 140 Central Bldg., Midland, Texas
Name Agent, John L. Cox Position or Title