

DUPLICATE

(Form C-102)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, N. M.
(Place)

December 31, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Hulda A. Townsend

Humble Oil & Refining Company
(Company or Operator)

Well No. 2 in P
(Unit)

SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 7, T. 16-S, R. 35-E, NMPM., Madison Pennsylvania Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Present production - 65 BOPD.

Formation-Lime.

The purpose of this workover is to increase production by plugging the present producing interval and reperforating the reservoir at a higher level.

Intended Procedure: The following procedure is recommended for the workover: (1) Rig-up double drum unit, load hole with water and pull tubing, (2) drop trip-bob to allow production packer to serve as a bridge plug, (3) run wire line dump bailer and spot 10-feet of cement on top of packer, (4) perforate 10,695 to 10,715 feet with 4 shots per foot, (5) run tubing with hookwall packer and displace water with oil, (6) treat perforated section with 500 gallons of regular acid, (7) test and place well on production.

Approved DEC 31 1953, 19____
Except as follows:

Humble Oil & Refining Co.
Company or Operator

By [Signature]
Position District Superintendent
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title Engineer District 1
mcj/mcb

Name Humble Oil & Refining Co.
Address Box 2347, Hobbs, N. M.