

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name Hilda A. Townsend AC-2
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>0</u> <u>1,980</u> FEET FROM THE <u>east</u> LINE AND <u>660</u> FEET FROM THE <u>south</u> LINE, SECTION <u>7</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Edison Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4,056' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Hobbs Pipe & Supply on 1-21-67. Spotted 40 sx cement @ 10,728'. Pulled tbq up 59 jts and circulate hole with mud. Pulled balance of tubing. Stripped off tubinghead. Rig up casing pullers. Pulled strain on 5 1/2" casing and shot @ 8,000'. Casing stuck @ 5,000'. Shot casing @ 7,000'-6,000'-5,500' and worked casing after each shot. Pulled and laid down 5,500' of 5 1/2" casing leaving balance of 5,216' in hole. RU tbq tools and spotted 25 sx cmt plug @ 8,000', spotted 25 sx cement plug @ 7,000', spotted 25 sx cement plug @ 6,000', spotted 25 sx cement plug @ 5,500', spotted 25 sx cement plug @ 4,700'. Pulled tbq. Cut off wellhead. Ran 10 sx cement plug in top of hole, set dry hole marker and rig down unit. Clean location. Form C-105 filed March 1954. Well P & A 1-28-67. Location clean and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. L. Clemmer TITLE Agent DATE 3-2-67

APPROVED BY John W. Runyan TITLE Agent DATE 3-2-67  
CONDITIONS OF APPROVAL, IF ANY: