

Santa Fe, New Mexico

3027

16

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Shell Oil Company

(Company or Operator)

State EDA

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 7, T. 16-S, R. 35-E, NMPM.

Edison-Pennsylvanian

Pool.

Log

County.

Well is 660 feet from south line and 1938 feet from west line.

of Section 7 If State Land the Oil and Gas Lease No. is E-749

Drilling Commenced 7-4, 19 53. Drilling was Completed 9-11, 19 53.

Name of Drilling Contractor.....Cactus Drilling Co.

Address.....Box 348, San Angelo, Texas

Elevation above sea level at Top of Tubing Head.....**4039**..... The information given is to be kept confidential until
Not confidential 19.....

OIL SANDS OR ZONES

No. 1, from 10.648 to 10.712 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	36 48#	New	358	-	Cemented to surface		Water string
8 5/8"	32 28#	New	4616	Baker	Cemented to surface		Salt string
5 1/2"	17 15.5#	New	10,712	Baker		10,640-10,712	Oil string
2 3/8"	4.7#	New	10,715'	Hung			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	369'	350	Pump & plug		
11"	8 5/8"	4629'	3300	Pump & plug		
7 7/8"	5 1/2"	10,723'	150	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NOTE

Result of Production Stimulation

None

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 10.725 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9-16, 19 53
OIL WELL: The production during the first 24 hours was 712 barrels of liquid of which 99.8 % was
was oil; % was emulsion; % water; and 0.2 % was sediment. A.P.I.
Gravity 40.6°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.		T. Devonian		T. Ojo Alamo			
T. Salt.		T. Silurian		T. Kirtland-Fruitland			
B. Salt.		T. Montoya		T. Farmington			
T. Yates		T. Simpson		T. Pictured Cliffs			
T. 7 Rivers		T. McKee		T. Menefee			
T. Queen		T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta	6164' (-2107')	T. Wolfcamp	9673' (-5615')	T. Morrison			
T. Drinkard	Silt Zone 7338' (-3281)	T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo	8180' (-4051')	T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			No samples taken above 10,000'				
10,200	10,725	525	Limestone				
TD	10,725						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.