	Form $C-103$	
NEW MEXICO OIL CONSI	(Revised 3-55) ERVATION COMMISSION (100)	
MISCELLANEOUS R	EPORTS ON WELLS	
(Submit to appropriate District Offic	ce as per Commission Rute 1106), 5	
COMPANY Shell Oil Company (Add	Box 1957 Hobbs, New Maxice dress)	
LEASE State EDA WELL NO.	2 UNITHMH S _7 T -16-S R -35-E	
DATE WORK PERFORMED Oct. 8 thru		
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off	
Beginning Drilling Operations	Remedial Work	
Plugging	Other	
Detailed account of work done, nature and	d quantity of materials used and results obtained	1 .
	r interval of the Pennsylvanian Pay Zone from	
	with 4 way squeeze gun. Set Baker Model "K"	
retainer at 10,740' and swab tested new per	forations. Pumped 115 barrels water down	
tubing, after 75 barrels pressure - 500 ps	1. Had good blow on casing indicating	
communications between new perforations 10,	750' - 10,752' and old perforations at	
10,712' - 10,734'.		
FILL IN BELOW FOR REMEDIAL WORK	DEDODTE ONLY	
Original Well Data:	REPORTS ONLY	
-	Prod. Int. 509 BOPB Compl Date Jan. 27, 19	• • •
	Dil String Dia <u>5-1/2"</u> Oil String Depth <u>10.759</u>	754
Perf Interval (s) 10.712' - 10.734'	3 1 1 1 1 1 1 1 1 1 1	
	ing Formation (s) Pennsylvanian	
RESULTS OF WORKOVER:	BEFORE AFTER	
	BEFORE AFIER	
Date of Test	Shut In 10-10-55	
Oil Production, bbls. per day		
Gas Production, Mcf per day		
Water Production, bbls. per day	Swabbed 58 bbl. wat	ter
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by H. G. Starling Prod	uction Foreman Shell Oil Company (Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of	
$(1)_n$ / .	my knowledge. Original signed by	
Name . M. Xull	Name D. C. Meyers D. C. Meyers	
Title	Position Division Mechanical Engineer	
Date	Company Shell Oil Company	