

HOBBS OFFICE 000
NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 1957, Hobbs, New Mexico
(Address)

LEASE State SPA WELL NO. 3 UNIT 7 S 7 T -16-S R -35-S
DATE WORK PERFORMED 2-19 thru 10-11 POOL Edison-Pennsylvanian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

On tubing to bottom & spotted 500 gallons gel blocking agent. Pulled up 155'
& set 200 packer - 10,315'. Treated w/750 gallons Dowel Jel A-100. Maximum
pressure 3000 psi. Average injection rate 7 b/m. Shut down pressure - vacuum.
In 24 hours pumped 72 bbl. of 2-10' zone.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4059 TD 10,750 PBD 10,746 Prod. Int. 240 BPPD Compl Date 4-20-54
Tbng. Dia 2 3/8" Tbng Depth 10,746 Oil String Dia 5 1/2" Oil String Depth 10,740
Perf Interval (s) 10,652' - 10,658' 10,656' - 10,724' & 10,735' - 10,745'
Open Hole Interval _____ Producing Formation (s) Wolfcamp

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2-10-56</u>	<u>10-11-56</u>
Oil Production, bbls. per day	<u>20</u>	<u>32</u>
Gas Production, Mcf per day	<u>not measured</u>	<u>not measured</u>
Water Production, bbls. per day	<u>11</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>not measured</u>	<u>not measured</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>Ray Moore - Head Maintabent</u>	<u>Shell Oil Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Keady
Title Engineer District III
Date Oct 17 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. Verill
Position Division Exploitation Engineer
Company Shell Oil Company