

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10720 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 1, 1955

OIL WELL: The production during the first 24 hours was 261 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 37.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1764		T. Devonian		T. Ojo Alamo
T. Salt.	1891		T. Silurian		T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates.	2964		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4556		T. Granite		T. Dakota
T. Glorieta	6187		T.		T. Morrison
T. Drinkard	6733		T.		T. Penn
T. Tubbs	7342		T.		T.
T. Abo	8114	Wolfcamp 9754	T.		T.
T. Penn	10581		T.		T.
T. Miss			T.		T.

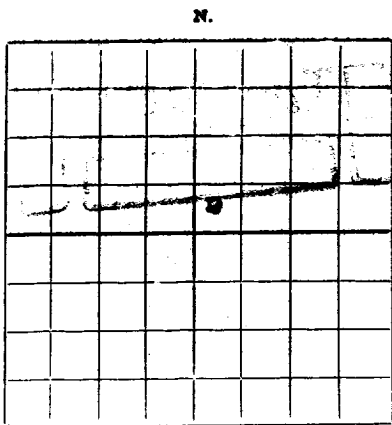
FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	273	273	Red Bed				
273	1553	1280	Red Bed & Shells				
1553	1866	313	Red Bed & Gyp				
1866	2915	1049	Anhy & Salt				
2915	3825	910	Anhy & Gyp				
3825	3906	81	Anhy & Lime				
3906	4554	648	Anhy & Gyp				
4554	4650	96	Anhy				
4650	6021	1371	Lime				
6021	6140	119	Lime & Sand				
6140	10306	4166	Lime				
10306	10720	414	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, New Mexico
Name C. C. Salter Position or Title District Superintendent



Orig. & 4 CC to: OCC
1 CC to: FHR, JTR, WIM, 4, File

(Revised 7/1/83)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company
(Company or Operator)
Hulda A. Townsend
(Lease)
Well No. 2, in SW 1/4 of NE 1/4, of Sec. 7, T. 16S, R. 35E, NMPM.
Undesignated Pool, Lea County.
Well is 2310 feet from North line and 2310 feet from East line
of Section. If State Land the Oil and Gas Lease No. is.
Drilling Commenced 4:00 PM 8-12-55, 19. Drilling was Completed October 21, 1955.
Name of Drilling Contractor Crain Drilling Company
Address Dallas, Texas
Elevation above sea level at Top of Tubing Head 4047. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 10697 to 10718 No. 4, from. to.
No. 2, from. to. No. 5, from. to.
No. 3, from. to. No. 6, from. to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from. to. feet.
No. 2, from. to. feet.
No. 3, from. to. feet.
No. 4, from. to. feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	N	298				
8 5/8	32	N	4687	Larkin			
5 1/2	17 & 20	N	10718	Halliburton	10697-10718		Oil production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	301	350	Halliburton		
11	8 5/8	4690	2500	Halliburton		
7 7/8	5 1/2	10720	150	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10-30-55 Acidized from 10697-10718 with 500 gal. mud acid by Western.
Result of Production Stimulation Production increased from 168 BOPD to 261 BOPD.
Depth Cleaned Out.