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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER: Salt Water Disposal</p>		<p>5. State Oil & Gas Lease No. E-704</p>
<p>Name of Operator Hilliard Oil & Gas, Inc.</p>		<p>7. Unit Agreement Name</p>
<p>Address of Operator 3000 North Garfield, Midland, Texas 79701</p>		<p>8. Farm or Lease Name State 8</p>
<p>Location of Well 3000 North Garfield, Midland, Texas 79701</p>		<p>9. Well No. 1</p>
<p>UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 8 TOWNSHIP 16-S RANGE 35-E N.M.P.M.</p>		<p>10. Field and Pool, or Wildcat Townsend Wolfcamp</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4041' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>IMPROPERLY ABANDON <input type="checkbox"/></p> <p>PLUG OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug well 11/1/81 estimated date.

- Move in and rig up casing pulling unit. Pull out of hole with tubing and packer.
- Set cement retainer at 7600'.
- Pump 250 sacks Class "H" cement below tool and leave 20' cement on top.
- Circulate hole with 9.5 lb. per gal. fluid.
- Weld on lift nipple and get 5-1/2" casing free point.
- Cut casing with jet cutter.
- Pull out of hole--lay down 5-1/2" casing.
- Run tubing--spot 50 sack cement plug across top of 5-1/2" stub. *50' in stub 50' out*
- Spot 50 sack plug 4700' to 4600', 50' in and 50' out of 8-5/8". *100' PLUG AT 1500*
- Cut off 8-5/8" casing @ 40" below G.L.
- Spot 10 sacks cement in surface.
- Weld plate on 8-5/8" and install P & A marker. Clean up location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

John D. Forsyth 8/26/81
TITLE **John Forsyth, Sr. Prod. Engr** DATE **August 26, 1981**
ED BY _____ TITLE _____ DATE _____
ITIONS OF APPROVAL, IF ANY: