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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-704	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER RE-ENTRY			
2. Name of Operator AVANCE OIL & GAS COMPANY, INC.									
3. Address of Operator 626 VAUGHN BUILDING, MIDLAND, TEXAS 79701									
4. Location of Well									
UNIT LETTER I LOCATED 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM									
THE EAST LINE OF SEC. 8 TWP. 16-S RGE. 35-E NMPM LEA									
15. Date Spudded 6/1/69		16. Date T.D. Reached 8/18/69		17. Date Compl. (Ready to Prod.) 9/9/69		18. Elevations (DF, RKB, RT, GR, etc.) 4037' GR		19. Elev. Casinghead 4027	
20. Total Depth 13,365'		21. Plug Back T.D. 11,900		22. If Multiple Compl., How Many -		23. Intervals Drilled By 0 - TD		Rotary Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,770 - 11,786' MORROW								25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run GRS - IND.								27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8"		48#		350'		17 3/4"		350 sz Circ.	
8 5/8"		32#		4700'		11"		2200 sz Circ.	
5 1/2"		17#		13,004'		7 7/8"		450 sz	
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT	
		4"		12,886		13,363		60	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET			
		2 3/8"		11,702'		11,702'			
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
11,770 - 11,786', 3/8", 32 Shots					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					11,770 - 86'		Natural		
33. PRODUCTION									
Date First Production 9/8/69		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) S.I.		
Date of Test 9/8/69		Hours Tested 2 Hrs.		Choke Size 2"		Prod'n. For Test Period -		Oil - Bbl. 4158	
Flow Tubing Press. 2775		Casing Pressure 0		Calculated 24-Hour Rate -		Oil - Bbl. -		Gas - MCF 5046	
						Water - Bbl. 0		Gas - Oil Ratio 1,265,000	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) S.I.							Test Witnessed By Larry D. Cone		
35. List of Attachments NONE									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED [Signature]				TITLE Prod. Supt.			DATE March 16, 1970		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,000	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,383	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 12,194	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 13,019	T. Menefee	T. Madison
T. Queen	T. Silurian 13,300'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6000	10300	4300	Dolomite & Lime				
10300	10370	70	Shale & Lime				
10370	10400	30	Limestone				
10400	11000	700	Lime & Black Shale				
11000	11160	160	Shale & Lime				
11160	11290	90	Shale				
11290	11270	20	Sand				
11270	11360	90	Lime				
11360	11430	70	Sand				
11430	11520	90	Lime & Sand				
11520	11610	90	Sand				
11610	11600	70	Lime & Shale				
11600	11700	80	Lime, Shale & Sand				
11700	11780	20	Sand				
11780	12000	20	Lime, Shale & Chert				
12000	12000	50	Black Shale				
12000	12100	30	Lime & Shale				
12100	12900	720	Lime & Some Chert				
12900	13010	110	Black Shale (Woodford)				
13010	13300	290	Dolomite & Lime White				
13300	13366	66	Dolomite				