

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator AVANCE OIL & GAS COMPANY, INC.	
Address 626 VAUGHN BUILDING, MIDLAND, TEXAS 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	RE-ENTRY
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE ETA	Well No. 2	Pool Name, Including Formation UNDESIGNATED (MORROW)	Kind of Lease R-4014	Lease No. E-704
Location Unit Letter I ; 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line of Section 8 Township 16-S Range 35-E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
DRY GAS - NONE						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
NORTHERN NATURAL GAS COMPANY	2223 DODGE STREET, OMAHA, NEBRASKA 68102					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	APPROXIMATELY 4/1/70

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X	(RE-ENTRY)				X
Date Spudded 6/1/69	Date Compl. Ready to Prod. 9/9/69	Total Depth 13,365'	P.B.T.D. 11,900'					
Elevations (DF, RKB, RT, GR, etc.) 4037' DF	Name of Producing Formation MORROW	Top Oil/Gas Pay 11,770'	Tubing Depth 11,702'					
Perforations 11,770' - 11,786'			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 3/4"	8 13 3/8"		350'		350 Cured			
11"	8 5/8"		4200'		2200 Cured			
7 7/8"	5 1/2"		13,044'		425			
4 3/4"	4"		12,886 - 13,363'		60			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 5046	Length of Test 2 Hrs.	Bbls. Condensate/MMCF 4	Gravity of Condensate 53.6
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 4802	Casing Pressure (shut-in) 0	Choke Size Prover 4.026 X 2.000

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Prod. Supt.

(Title)

March 16, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 29 1970

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BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

