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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

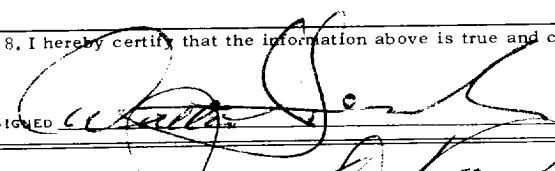
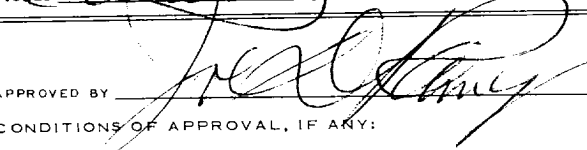
5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-704
7. Unit Agreement Name
8. Farm or Lease Name STATE ETA
9. Well No. 2
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- RE-ENTRY	
2. Name of Operator AVANCE OIL & GAS COMPANY, INC.	
3. Address of Operator 626 VAUGHN BUILDING, MIDLAND, TEXAS 79701	
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 8 TOWNSHIP 16-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4037'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Perforating, Acidizing & Plugging Back. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was re-entered on June 1, 1969. Found 5 1/2" csg. at 6889'. Spotted 100 sx. cement W/18% Frac Sand W/ 1 1/2% HA 5. WOC 24 hours. Found cement at 6633'. Set Whipstock Tool at 6714'. Drilled off Whipstock to 6732'. Pulled Whipstock out of hole. Went in with Pilot Reamer to ream Whipstock Hole. Went in with 7 7/8" bit to drill ahead. Drilled to 12,926' and ran Compensated Accoustic Log, Contact Caliper Log and Induction Gamma Ray Log. Drilled to 13,004' and ran 5 1/2" csg. (17# P-10; 17# N-80 & 17# Burtress) set at 13,004'. Cemented W/425 sx of 50/50 Posmix & Incore 2% Gel plus 3/4% CBR-2 Plus 8#'s Salt per sx and 1/4#'s Floseal per sx. WOC 24 hrs. Tested W/2100#'s - Held OK. T/Cement 12,765'. Drilled to 13,104' and ran logs Open Hole, Gamma Ray-Neutron, Accoustic, Contact Caliper & Induction Electric Log. Drilled to 13,365' - Ran Wellex GRS, Induction Log & Frac Log. Ran 477.08' of 4" Flush Joint Liner W/MNL Liner Hanger & cemented W/60 sx Incore W/7#'s Salt per sx and 3/4% Of CFR2, set at 13,363'. WOC 30 hours. Perforated 13,043-55'; 13069-77'; 13,128-31'; 13143-46';, 13154-58'; & 13179-85'./ Swabbed Natural. Then Acidized W/5000 Gals 15% NE. Swabbed dry. Re-Acidized W/5000 Gals. 15% NE. Swabbed Dry. Plugged back to 11,900' (Morrow Sand) (Gas) Perforated 11,770-86' W/2 JSPF. Prep to install testing equipment and take Four Point Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Pet. Engineer	DATE September 11, 1969
APPROVED BY 	TITLE SUPERVISOR, DISTRICT	DATE SEP 11 1969
CONDITIONS OF APPROVAL, IF ANY:		