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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

MAY 25 10 50 AM '69

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| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-704 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State ETA |
| 9. Well No. 2 |
| 10. Field and Pool, or Wildcat WILDCAT |
| 12. County LEA |
| 19. Proposed Depth 13,500 |
| 19A. Formation DEVONIAN |
| 20. Rotary or C.T. ROTARY |
| 21. Elevations (Show whether DP, RT, etc.) 4037' DF |
| 21A. Kind & Status Plug. Bond Intact |
| 21B. Drilling Contractor Cactus Drilling Corp. |
| 22. Approx. Date Work will start |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| |
|---|
| 1a. Type of Work DRILL <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> |
| b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Re-Entry SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator WILLIAMSON, BRUNNER & DUNLAP |
| 3. Address of Operator 726 VAUGHN BUILDING, MIDLAND, TEXAS 79701 |
| 4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 8 TWP. 16-S RGE. 35-E NMPM |
| 19. Proposed Depth 13,500 |
| 19A. Formation DEVONIAN |
| 20. Rotary or C.T. ROTARY |
| 21. Elevations (Show whether DP, RT, etc.) 4037' DF |
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PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|-----------------|
| 17 1/4" | 13 3/8" | 48# | 350 | 350 | Cem. Circulated |
| 11" | 8 5/8" | 32# | 4700 | 2200 | Cem. Circulated |
| 7 7/8" | 5 1/2" | 17# & 22# | 13500 | 300 | 12,700' |

We propose to deepen to 13,500' and test the Devonian & set 5 1/2" casing if well is commercial. The 13 3/8" csg. and the 8 5/8" csg. is still intact in the hole. The 5 1/2" was cut off at 6900'. We plan to whipstock at approximately 6700' and intend to stay within the 330' tolerance from the center of the well location and not to exceed the 40 Acre unit. Purpose to sidetrack the 5 1/2" csg. left when the well was plugged and abandoned.

NOTE: Well was originally drilled as the Shell Oil Company #2 State ETA in June, 1955 and was plugged and abandoned in May, 1965 as a Wolfcamp producer.

NOTE: Offset Operators - Humble Oil & Refining Company, Box 1600, Midland, Texas 79701 and Ashmun & Hilliard, 5th Floor Building of the Southwest, Midland, Texas 79701, have been notified that we intend to whipstock.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Ross Brunner Title Partner Date May 23, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY COMMISSIONER DATE 8-26-69

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 90 DAYS UNLESS PERMANENTLY