

REVISED FOR CORRECT DEDICATION OF ACREAGE
NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

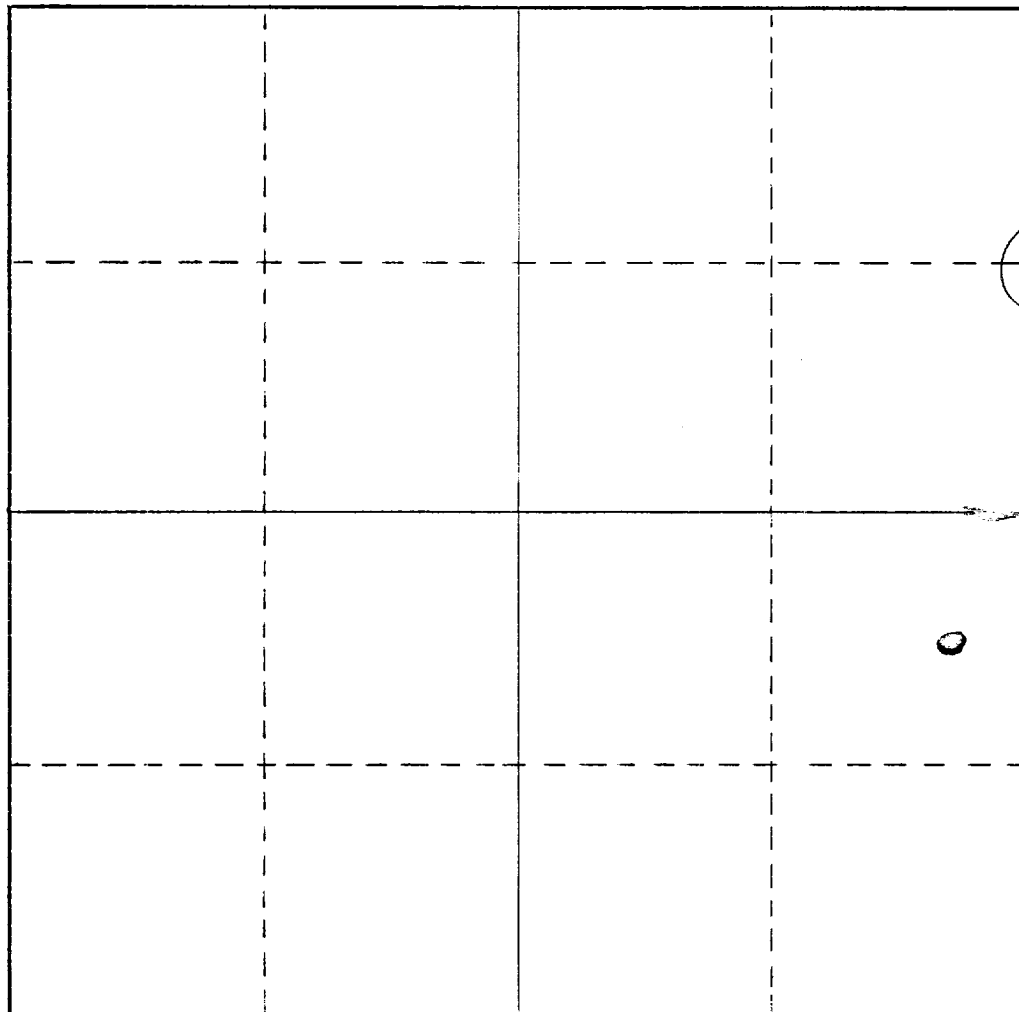
Operator AVANCE OIL & GAS COMPANY, INC.			Lease STATE ETA			Well No. 2		
Unit Letter I	Section 8	Township 16-S	Range 35-E	County LEA				
Actual Footage Location of Well: 1980 feet from the SOUTH line and 660 feet from the EAST line								
Ground Level Elev: 4037' DF		Producing Formation MORROW		Pool UNDESIGNATED		Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

PARTNER

Company

AVANCE OIL & GAS COMPANY, INC.

Date

MARCH 30, 1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



2

01.0000 **03.**

OWDD

COUNTY LEA FIELD Wildcat STATE NM MN 02 57

OPR AVANCE OIL & GAS CO. MAP

2 State "ETA"

Sec 8, T-16-S, R-35-E CO-ORD

1980' FSL, 660' FEL of Sec.

Re-Spd 6-1-69

Re-Cmp 9-4-69 CLASS *OWDD* EL XXXXXXXXXX

	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 366' w/400 sx				
8 5/8" at 4690' w/3450 sx				
5 1/2" at 10,537' w/450 sx (Pulled)				
5 1/2" at 10,004' w/425 sx				
4" lnr 12,886-13,363' w/60 sx				
LOGS EL GR RA IND HC A				
	TD 13,365'	PBD 11,900'		

IP (Morrow) Perfs 11,770-786' CAOF 6891 MCFGPD. GOR 124,069;
 Grav (cond) 53.6; Grav (gas) .631; SIWHP 4802#.

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CONT. Cactus PROP DEPTH 13,500' TYPE RT
 DATE

F.R. 5-27-69
 PD 13,500' RT (Devonian)
 Contractor - Cactus
 (Orig. Shell Oil Co. #2 State "ETA", comp
 8-25-55 thru Perfs 10,377-468', OTD 10,537',
 OPB 10,497')

10-9-69 AMEND OPERATOR, Formerly reported as WILLIAMSON,
 BRUNNER & DUNLAP.

6-2-69 TD 10,537'; CO @ 5200'

6-9-69 TD 10,537'; Drlg. by @ 7111'
 Whipstock @ 6714'

6-16-69 TD 10,537'; Drlg. by @ 9123' 1m

6-23-69 Drlg. 11,050' 1m, sh & cht

6-30-69 TD 11,548' sh & sd; On Trip
 DST 11,118-207', open 2 hrs, GTS 28 min,
 rec 9000' GIDP + 530' O&GCM, no ISIP, FP 173-224#,
 4 hr FSIP 3705#

7-7-69

TD 11,795'; Prep Drill
DST 11,684-722', open 5 hrs, Pkr Failed
DST 11,653-722', open 4 hrs (1000' WB)
GTS 12 min @ 260-216 MCFGPD, rec WB + 270'
GCM & cond, no ISIP, FP 464-517#, 4 hr FSIP
5764#
DST 11,653-795', open 35 min (1000' WB),
G&WBTS during 5 min pre-flow, show cond to
surface in 16 min & heading @ end 35 min
Flwd 5.5 MCFGPD in 7 min thru 1" chk,
SFP 100#
Flwd 8.0 MCFGPD in 12 min thru 1" chk,
SFP 300#
Flwd 11.0 MCFGPD in 18 min thru 1" chk,

7-7-69

Continued
SFP 450#
Flwd 13.0 MCFGPD in 28 min thru 1" chk,
SFP 500#
Flwd 14.2 MCFGPD in 35 min thru 1" chk,
SFP 552#
Rec 100' cond, 30 min ISIP 6318#, FP 1980-
3185#, 1 hr 40 min FSIP 6243#

7-14-69

TD 12,264' 1m & sh; On Trip

7-21-69

Drlg. 12,670' 1m

7-28-69

TD 13,004'; WOC

8-4-69

TD 13,104'; Circ

DST @ 13,104' Drill Pipe Leaked

8-12-69

Drlg. 13,237' 1m

DST 13,004-104', open 3 hrs 5 min, GTS immed.
@ 100 MCFGPD, SFP 72-26#, rec 4752' GCO + 391'
O&GCM (Sampler rec 660 cc's oil + 9 CFG),
1 hr ISIP 4250#, FP 796-1735#, 6 hr FSIP 2334#

8-12-69 Continued
DST 13,004-127', open 3 hrs 5 min, rec 5500' GCO
(Sampler rec 1120 cc's oil (grav 59.7), COR
1900 @ 900# PSI), 1 hr ISIP 3944#, FP 853-1691#,
6 hr FSIP 2231#
DST 13,004-127', Pkrs Failed
DST 13,004-200', open 1 hr 5 min, rec 2430'
O&GCM + 1800' cond (Sampler rec 1840 cc's oil
& GCM + 9 CFG), 1 hr ISIP 3573#, FP 715-1151#,
2 hr FSIP 2707#

8-18-69 TD 13,365'; PBD 13,360'; Prep Perf
DST 13,004-365', open 2 hrs 5 min, rev out 10
BGCM w/trace oil + 5 BG&WCM + 20 B salt wtr,
Pkr Stuck, 1 hr ISIP 5041#, FP 719-5041#,
4 hr FSIP 5029#
Ran 4" Liner

8-25-69 TD 13,365'; PBD 13,226'; MORT
Perf 13,043-055', 13,069-077', 13,128-131',
13,143-146', 13,154-158', 13,179-185' w/2 SPF

9-3-69 TD 13,365'; PBD 13,226'; Prep PB to Morrow
Swbd 75 BLW + dist CM + sli show gas,
Swbd dry (13,043-185')
Acid (13,043-185') 5000 gals (MCA)
Swbd 10 BF (50% dist + 50% AW) (13,043-185')
Acid (13,043-185') 5000 gals (15%) NE
Swbd dry (13,043-185')

9-8-69 TD 13,365'; PBD 11,900'; Prep Potential
PB to 11,900'
Perf 11,770-786' w/2 SPF
Flwd gas @ 7.4 MMCFGPD

9-16-69 TD 13,365'; PBD 11,900'; WO Potential

9-29-69 TD 13,365'; PBD 11,900'; WO Potential

10-6-69 TD 13,365'; PBD 11,900'; COMPLETE
FOUR POINT GAUGES :
Flwd 3170 MCFGPD thru 2.00" orifice, 270 min,
TP 4050#
Flwd 4158 MCFGPD thru 2.00" orifice, 75 min,
TP 3547#
Flwd 5046 MCFGPD thru 2.00" orifice, 120 min,
TP 2775#
Flwd 5838 MCFGPD thru 2.00" orifice, 90 min,
TP 2165#
SAMPLE TOPS: Atoka 11,760', Lower Mississippian
12,180', Woodford 12,896', Devonian 13,034',
Silurian 13,325'
(Morrow Discovery)

10-9-69 COMPLETION REPORTED