

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Simmons, Markham and Cone

(Company or Operator)

Townsend

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 9, T. -16-S, R. -35-E, NMPM.

Townsend Wolfcamp

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from East lineof Section 9. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced December 2, 19 52. Drilling was Completed February 8, 19 53.Name of Drilling Contractor Livermore Drilling CompanyAddress 1206 Lubbock National Bank Building—Lubbock, TexasElevation above sea level at Top of Tubing Head 4013 feetNot confidentialThe information given is to be kept confidential until  
Derrick Floor Elevation—4021 feet

## OIL SANDS OR ZONES

No. 1, from 10,445 to 10,480 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No samples taken—rotary hole. feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48	New	305'	Tex. Pattern		None	Conductor
8 5/8"	32	New	4611'	Guide		None	Intermediate
5 1/2"	15.5 & 17	New	19400'	(Halliburton Packer Type)		None	Production Tubing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	319'	300	Pump & Plug	9.5 lb/gal	Hole filled
11 "	8 5/8"	4623'	2700	Pump & Plug	10.5 lb/gal	Hole filled
7 7/8"	5 1/2"	10,410	500	Pump & Plug	9.3 lb/gal	Hole filled

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None used.Result of Production Stimulation Natural CompletionDepth Cleaned Out 10,522 (TB)

### WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 1.12 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from 0 feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing....., 19..

**OIL WELL:** The production during the first 24 hours was 1076 barrels of liquid of which 2.4% was oil; 1.6% was emulsion; 1.6% water; and 94.4% was sediment. A.P.I. Gravity 42.2

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. <del>Granite</del> 270.....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10,000	10,000	10,000 to 10,000 negative 10 scale with striae dolomite				
10,000	10,000	0	10,000 to 10,000 striae scale & chert				
10,000	10,000	0	10,000 to 10,000 limestone				
10,000	10,000	0	10,000 to 10,000 limestone, scale and chert				
			Total depth 10,000				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
Name Le Storm

Address..... (Date).....

Position or Title.....