

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Acid Treatment	X

March 7, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Simmons, Markham & Cone
(Company or Operator)Townsend
(Lease)Bateman and Whitsitt, Inc.
(Contractor)

Well No. 2 in the SE 1/4 NE 1/4 of Sec. 9

T-16-S, R-35-E, NMPM., Townsend Wolfeamp Pool, Lea County.

The Dates of this work were as follows: January 20 to February 26, 1955

Notice of intention to do the work (was) (~~submitted~~) submitted on Form C-102 on January 13, 1955,
(Cross out incorrect words)and approval of the proposed plan (was) (~~obtained~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total depth 10,543 feet. 5½-inch casing cemented at 10,400 feet. 2-3/8-inch tubing hung at 10,540 feet.

Using The Chemical Process Company, treated open hole as follows: loaded hole with oil; treated open hole 10,400 to 10,543 feet with 3000 gallons gelled acid followed by 950 gallons Formgel followed by 3000 gallons gelled acid. Treating pressures: maximum - casing 400 psi, tubing 3800 psi; final - casing 0 psi, tubing 2600 psi. Total load 1016 barrels. Recovered load and flowed well at allowable rate for three weeks. Then flowed 232 barrels clean oil through 14/64-inch positive tubing choke in 24 hours. Flowing casing pressure 1945; flowing tubing pressure 725 psi. Gas-oil ratio 1469.

Witnessed by L. O. Storm
(Name)Simmons, Markham & Cone
(Company)Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. O. Storm

Position Engineer

Representing Simmons, Markham & Cone

Address First Nat'l Bldg., Lubbock, Texas

(Title)

(Date)