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Appropriate District Office
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DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

I.

Operator	PENNZOIL PETROLEUM COMPANY		Well API No.	30 - 025-02760 ✓
Address	P. O. Box 2088, HOUSTON, TX 77252-2088			
Reason (s) for Filling (check proper box)	<input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain)			
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas	EFFECTIVE <u>October 30, 1992</u>
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/> Condensate	
If chance of operator give name and address of previous operator	Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hulda Townsend	1	Townsend Permian Penn	State, Federal or Fee	
Location				
Unit Letter	J	: 2310 Feet From The	South Line and	1980 Feet From The
Section 09	Township 16S	Range 35E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address	(Give address to which approved copy of this form is to be sent)
Amoco Production Company		P. O. Box 1725, Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address	(Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation		P. O. Box 1589, Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
Is gas actually connected ?	Yes	When ?	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P. B. T. D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Peforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Roy R. Johnson

Printed Name Roy R. Johnson Sr. Asst.

Date 12/22/92 Telephone No. (915) 682-7316

OIL CONSERVATION DIVISION

Date Approved FEB 02 1993

By ORIGINAL SIGNATURE OF DISTRICT OFFICIAL

Title DISTRICT OFFICIAL

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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