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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Order 106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 670, Hobbs, New Mexico</b>			
Lease <b>Hulda, Townsend</b>		Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>9</b>	Township <b>16-S</b>	Range <b>35-E</b>	
Date Work Performed <b>May 11 to 25, 1964</b>		Pool <b>Townsend Wolfeamp</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
 ☐ Plugging
 ☐ Remedial Work

**Acidized and perforated**

Detailed account of work done, nature and quantity of materials used, and results obtained.

10,650' FB. Pulled rods and pump. Treated perforations 10,595 - 645' with 1000 gallons of 15% NEA. Ran tie in log and perforated 5-1/2" casing at 10,402-10,408' & 10,267-10,282' with 2 crack jets per foot. Ran tubing with locator seal assembly and FB packer. Landed seal assembly in model D packer at 10,530' and set in tension with 23,000#. Treated new perforations 10,267 to 10,282' and 10,402 - 10,408' with 3000 gallons of 15% NE double inhibited acid. Max. pressure 3400# while flushing. AIR 30 gpm. Pumped 500# soda ash in 1000 gallons of water down casing to neutralize acid above packer. Placed well on production.

Witnessed by <b>R. W. Sands</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

ST Elev. <b>4030</b>	TD <b>10,660</b>	PBTD <b>10,650</b>	Producing Interval <b>10,595-10,645</b>	Completion Date <b>10-18-54</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>10,560</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>10,659</b>	

Perforated Interval(s)  
**10,595 - 10,645**

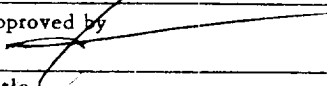
Open Hole Interval	Producing Formation(s) <b>Wolfeamp</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Standing</b>					
After Workover	<b>5-11-64</b>	<b>199</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>ORIGINAL SIGNED BY Z. C. MILLER</b>
Title <b>Area Petroleum Engineer</b>	Position <b>Area Petroleum Engineer</b>
Date	Company <b>Gulf Oil Corporation</b>