NUMBER OF C	OPIES PECEIVED			<del></del>			*		
SANTA FE			NEW MEXIC	OOLC	ONSER	MOLTAV	COMMISSION	FORM C-	102
U.S.G.S.									
TRANSPORTE	R GAS		MISCELL	_ANEOU	JS REP	ORTS O	N WELLS	€ધ્યુ	
PROPATION O	FFICE	(Sub	mit to appropri	ate Distri	ct Office	as <b>Man</b> nOu	Ayvisaton Rpale	1406) a c	
Name of Con	nnany			Addre	<del></del>	1005 11	/ <del>+1 _                                   </del>	3 7 10	
	il Corporat	on .		l		Hobbe	New Mexico		
Lease		** ** · · · · · · · · · · · · · · · · ·	Well No.	Unit Letter	Section	Township	WEN PRAICO	Range	<del></del>
Hulda Date Work P	Townsend	Pool	1 1		9	36-	<u>s</u>	35-E	
hella-3			end Wolfcam	ın	[	County	Lea		
		THIS	IS A REPORT C	F: (Check	appropria	te block)	186		
Beginn:	ing Drilling Ope	erations 🔲 C	Casing Test and	Cement Jo	ь [	Cther (	Explain):		
Pluggir	ng	R	Remedial Work						
Detailed acc	ount of work don	ne, nature and quantity	y of materials us	sed, and re	sults obtai	idized ned.			
Witnessed by			Position Produc	tion Fo	reman	Company (half	011 Corporat	tion .	
-		FILL IN BE	Production FOR RE	MEDIAL	VORK RE	Gulf	Oil Corporat	tion .	
-	feloch	FILL IN BE	Production FOR RE	<b>tion Fo</b> MEDIAL V	VORK RE	Gulf PORTS O	NLY		
H. A. M.	oso	го <b>1</b> 0 <b>.660</b>	Produc LOW FOR RE ORIGINA	MEDIAL V	VORK RE	Producing	NLY ; Interval	Completion Date	
He A. M. D F Elev. Tubing Diame	030	T D 10,660 Tubing Depth	Production FOR REORIGINATION PBTD	MEDIAL V AL WELL 650 Oil Stri	WORK REDATA	Producing	Interval Oil String	Completion Date 10-18-54 Depth	
D F Elev. Tubing Diame	030	T D 10,660 Tubing Depth	Produc LOW FOR RE ORIGIN	MEDIAL V AL WELL 650 Oil Stri	WORK RE	Producing	Interval	Completion Date 10-18-54 Depth	
D F Elev. Tubing Diame 2-3/8 Perforated In	030 eter terval(s)	T D 10,660 Tubing Depth	Production FOR REORIGINATION PBTD	MEDIAL V AL WELL 650 Oil Stri	WORK REDATA	Producing	Interval Oil String	Completion Date 10-18-54 Depth	
D F Elev. Tubing Diame	1030 eter   10   10   615	T D 10,660 Tubing Depth	Production FOR REORIGINATION PBTD	MEDIAL VAL WELL  650  Oil Stri	WORK REDATA	Producing 10,595	Interval Oil String	Completion Date 10-18-54 Depth	
D F Elev.  Tubing Diame 2-3/8 Perforated In 10.595-	1030 eter   10   10   615	T D 10,660 Tubing Depth	Production FOR REORIGINAL PBTD 10,	MEDIAL VAL WELL  650  Oil Stri	WORK REDATA  Ing Diamet  5-1/2*  Ing Format	Producing 10,595 er	Interval Oil String	Completion Date 10-18-54 Depth	
D F Elev.  Tubing Diame 2-3/8 Perforated In 10.595-	isloch  030 eter    w   terval(s) terval	T D  10,660  Tubing Depth 10,	Production FOR REOUTE ORIGINAL PBTD 10, 1560	MEDIAL VAL WELL  650  Oil Stri  Produc	WORK REDATA  Ing Diamet  5-1/2*  Ing Format  Olfosup  KOVER	Producing 10,595 er	Interval Oil String	Completion Date 10-18-54 Depth	
D F Elev.  Tubing Diame 2-3/8 Perforated In 10.595-	1030 eter sterval(s) 10.645	T D 10,660 Tubing Depth	Production FOR REOUTE ORIGINAL PBTD 10, 1560	MEDIAL VAL WELL  650 Oil Stri  Production	WORK REDATA  Ing Diamet  5-1/2*  Ing Format  Olfostop  KOVER  Water Pr	Producing 10,595 er	Interval Oil String 10,65	Completion Date 10-18-54 Depth 69 Gas Well Poten	tial
D F Elev.  Tubing Diame 2-3/8 Perforated In 10-595- Open Hole In	Date of Test	T D  10,660 Tubing Depth 10,	Production FOR REOUTE ORIGINATE ORIG	Production PD	work repaired by the second se	Producing 10,595 er	Oil String 1.0,65  GOR Cubic feet/Bb	Completion Date 10-18-54 Depth 69 Gas Well Poten	tial
Tubing Diame 2-3/8 Perforated In 10.595- Open Hole In  Test Before Workover After	terval(s)  Date of	T D  10,660 Tubing Depth 10,	Production FOR REOUTE ORIGINAL PBTD 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,	Production PD	work repaired by the second se	Producing 10,595 er tion(s)	Interval Oil String 10,65	Completion Date 10-18-54 Depth 69 Gas Well Poten	tial
Tubing Diam  2-3/8 Perforated In  10-595 Open Hole In  Test  Before Workover	Date of Test	Oil Production BPD	Production FOR REOUTE ORIGINATE ORIG	Production PD	work repaired by the second se	Producing 10,595 er  coduction	Oil String 1.0,65  GOR Cubic feet/Bb	Completion Date 10-18-51 Depth 69 Gas Well Poten MCFPD	tial
Tubing Diame 2-3/8 Perforated In 10.595- Open Hole In  Test Before Workover After	Date of Test	Oil Production BPD	Production FOR REORIGINA  PBTD  10,  S60  RESULTS  On Gas Production MCF	Production PD	work REDATA  ing Diamet  5-1/2*  ing Format  olfostop  KOVER  Water Pr  Bl	Producing 10,595 er  coduction	GOR Cubic feet/Bb	Completion Date 10-18-51 Depth 69 Gas Well Poten MCFPD	
Tubing Diame 2-3/8 Perforated In 10.595- Open Hole In  Test Before Workover After	Date of Test	Oil Production BPD	Production FOR REORIGINA  PBTD  10,  S60  RESULTS  On Gas Production MCF	Production PD	work REDATA  ing Diamet  5-1/2*  ing Format  olfostop  KOVER  Water Pr  Bl	Producing 10,595 er  coduction D that the in	GOR Cubic feet/Bb  2286	Completion Date 10-18-54 Depth  Gas Well Poten MCFPD	
Tubing Diame 2-3/8 Perforated In 10.595- Open Hole In  Test Before Workover After Workover	Date of Test	Oil Production BPD	Production FOR REORIGINA  PBTD  10,  S60  RESULTS  On Gas Production MCF	Production PD	work repaired by the second of	Producing 10,595 er  coduction D that the in	GOR Cubic feet/Bb	Completion Date 10-18-54 Depth  Gas Well Poten MCFPD	
Tubing Diame 2-3/8 Perforated In 10-595- Open Hole In  Test Before Workover After Workover	Date of Test	Oil Production BPD	Production FOR REORIGINA  PBTD  10,  S60  RESULTS  On Gas Production MCF	Production TPD  I here to the Name  Positi	work repaired by the state of t	Producing 10,595 er  cion(s)  that the in ny knowledge	GOR Cubic feet/Bb  2286	Completion Date 10-18-54 Depth  Gas Well Poten MCFPD	
Tubing Diame 2-3/8 Perforated In 10.595- Open Hole In  Test Before Workover After Workover	Date of Test	Oil Production BPD	Production FOR REORIGINA  PBTD  10,  S60  RESULTS  On Gas Production MCF	Production TPD  I here to the Name  Positi	work repaired by the second of	Producing 10,595 er  coduction D that the in	GOR Cubic feet/Bb  2286	Completion Date 10-18-54 Depth  Gas Well Poten MCFPD	