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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Gulf Oil Corporation</u>		8. Farm or Lease Name <u>Hilda Townsend</u>
3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>16-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undes Strawn</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4009' GL</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completed in Strawn zone</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11,919' TD, 11,569' PB.

Perforated Morrow zone in 4" liner with 4, .28" JHPF at 11,632-38', 11,690-96' and 11,783-89'. Treated perforations with 1000 gallons of 10% Morflo acid and 2000 gallons of 20% Morflo acid. Swabbed and tested. No indication of commercial production indication of commercial production. Set Aluminum BP at 11,588' and capped BP with 150# hydromite. Ran collar locator log and checked PB at 11,569'. Perforated 4" liner in Strawn zone with 4, .33" JHPF at 11,374' to 11,390'. Ran 2-3/8" tubing and packer. Set bottom of tubing at 11,390' and packer at 9889'. Treated new perforations with 1000 gallons of 15% NE acid. Flushed with 20 barrels of treated brine water. Maximum pressure 5000#, minimum 1800#, ISIP 100#. AIR 1.6 BPM. Swabbed and kicked off and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Bankrat TITLE Area Engineer DATE May 9, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: