		Form C-103
NEW MEXICO OIL CONSERVAT	TON COMMISSION	(Revised 3-55)
MISCELLANEOUS REPOR		
(Submit to appropriate District Office as p		106)
(Dubinit to appropriate District Office as p	er commission kere i	100)
COMPANY <u>Gulf Oil Corporation - Box 21</u> (Address)	67, Hobbs, New Mexico	
EASE Hulda Townsend WELL NO. 2	UNIT I S9 T	16-S R 35-E
ATE WORK PERFORMED 2-21-56 2-29-56	POOL Tomsend Walfo	980
his is a Report of: (Check appropriate block)	Results of Tes	t of Casing Shut-of
Beginning Drilling Operations	Remedial Worl	ĸ
Plugging	X Other Acid Tre	
etailed account of work done, nature and quant	tity of materials used	and results obtaine
	• •	
Acid treated as fo	Llows:	
1. Applied 500# pressure above packer.		
10,650' with 2000 gallons 15% acid. minute. Swabbed and well kicked off.		lons per
minute, Swapped div wert riered of t	•	6
	: 2	TPR
ILL IN BELOW FOR REMEDIAL WORK REPO	RTS ONLY	
	ORTS ONLY	
riginal Well Data:	DRTS ONLY	apl Date <u>12-16-55</u>
riginal Well Data: F Elev. <u>40091</u> ^{TD} 10,6501 ^{PBD} Pro	od. Int. 10.533-10.65091	pl Date <u>12-16-55</u> ing Depth 10 -533
riginal Well Data: F Elev. <u>4009</u> ^{TD} 10,6501 PBD Pro bng. Dia _{2-3/8} Tbng Depth <u>10,638</u> Oil Stri	od. Int. 10,533-10,6509rr	
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riginal Well Data: F Elev TD _{10,650} , PBD Pro bng. Dia _{2-3/8} Tbng Depth <u>10,638</u> , Oil Strip erf Interval (s) pen Hole Interval <u>10,533-10,650</u> , Producing Fo	od. Int. <u>10,533-10,650</u> m ng Dia <u>5-1/2</u> Oil Str rmation (s) <u>wolfcamp</u>	ing Depth
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