

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.  
(Address)LEASE Hulda Townsend WELL NO. 2 UNIT I S 9 T 16-S R 35-EDATE WORK PERFORMED Dec. 8-9, 1955 POOL Townsend WolfcampThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 321 Jts and cut jt (10,522') 5-1/2" OD 20#, 17# & 15.50# Gr N-80 and J-55 SS casing. Set and cemented at 10,533' with 150 sacks regular Neat cement. Plug at 10,447'. Maximum pressure 500#. Job complete by Howco 1:15AM 12-8-55.

After waiting over 30 hours, tested 5-1/2" casing with 1200# for 30 minutes. There was no drop in pressure. Drilled cement plug from 10,447'-10,533'. Tested below casing shoe with 800# for 30 minutes. No drop in pressure.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBE \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Kuder

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name 37 J. J. S. Jr.Position Area Supt. of Prod.Company Gulf Oil Corporation