

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

103 18 OFFICE O. C. C.

MISCELLANEOUS NOTICES

Aug 14 10 31 AM '64

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

August 11, 1964

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....Humble Oil & Refining Co.

H. A. Townsend

(Company or Operator)

Well No. 1 in B

Lease

(Unit)

NW 1/4 NE 1/4 of Sec. 9, T. 16, R. 35, NMPM, Townsend Wolfcamp Pool

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing.
2. Set C.I. bridge plug on wire line at 8900 and dump 1 bailer of cement on top.
3. Run tubing to 8750', displace hole with oil, and spot 500 gallons Halliburton 10% MCA acid on bottom.
4. Pull out 50 joints of tubing, swab out 40 barrels of oil and pull remainder of tubing.
5. Run gamma ray-neutron collar log surface to total depth and perforate with selective fire R.A. jets from 8710-20, 8730-38 as indicated on the limestone resistivity curve.
6. Run tubing with retrievable packer to 8650, displace all but one barrel of acid back into tubing, then set packer and displace acid into formation.
7. Swab test - if necessary restimulate with large treatment and test.

Approved.....19.....

By.....
Title.....

Humble Oil & Refining Co.

Company or Operator

By.....

Position.....Agent.....

Send Communications regarding well to:

Name.....Humble Oil & Refining Co.

Address.....Box 2100, Hobbs, N. M.

/mcb