

DA A. TOWNSEND A/C 1
WELL NO. 3

1. Moved in contract unit and rigged up. 2. Pulled tubing. 3. Set Baker CI Bridge Plug at 10,319' by wire line and dumped one sack cement on top. 4. Ran tubing to 8800' and displaced 5-1/2" casing with oil and spotted 500 gallons 10% MCA acid on bottom. 5. Pulled 50 joints of tubing and swabbed 40 barrels of oil. 6. Pulled remainder of tubing. 7. Ran Gamma Ray-Neutron Collar Log from surface to 10,319'. 8. Perforated 5-1/2" casing at 8698, 8699, 8703, 8704, 8710, 8711, 8713, 8717 and 8719 with one radio-active jet shot per depth, selective fire. 9. Ran tubing with a Baker Model "h" packer. Set packer at 8644'. 10. Attempted to acid above perforation with the above acid, however, could not break down formation. Reversed out acid. 11. Spotted 500 gallons Halliburton MSA acetic acid on above perforations. 12. Pulled 50 joints of tubing and swabbed out 40 barrels of oil. Pulled remaining tubing. 13. Reran tubing with a Baker Model "h" packer. Set packer at 8644'. 14. Displaced all but one barrel acid back into tubing. Set packer with 12,000#. Pressured up with Humble low pressure unit. Casing and tubing equalized. 15. Pulled tubing and checked packer. Ran Baker full bore packer. Checked casing. Found communication outside of casing from 8060 to 8698'. 16. Reran tubing. Released contract unit. 17. Suspended workover operations temporarily. 18. Moved in contract unit and rigged up. 19. Pulled tubing. 20. Reran tubing with Halliburton RTTS packer. Set packer at 8670'. 21. Pumped 250 gallons Halliburton Temblock 20 into Channel outside casing followed with 1000 gallons 15% N.E. acid. Average injection rate of 10 GPM. Maximum pressure 3200#. Minimum pressure 3000#. Job by Halliburton. 22. Swabbed well. 23. Pulled tubing and removed Halliburton RTTS packer. 24. Reran tubing. 25. Workover operations temporarily suspended. 26. Well temporarily abandoned.

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FORM 0483
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FOR THIS WELL