

NEW MEXICO OIL CONSERVATION COMMISS. N
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
 SANTA FE, NEW MEXICO

Hobbs, New Mexico
 (Place)

June 23, 1964
 (Date)

Gentlemen:

Humble Oil & Refining Co.

Following is a Notice of Intention to do certain work as described below at the.....

H. A. Townsend Well No. 3 in C
 (Company or Operator) (Unit)

NE 1/4 NW 1/4 of Sec. 9, T. 16-S, R. 35-E, NMPM., Townsend Wolfcamp Pool
 (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Pull tubing.
2. Set C.I. bridge plug on wire line at 10,350' and dump one bailer of cement on top.
3. Run tubing to 8800', displace hole with oil and spot 500 gallons 10% MCA acid (16 hrs. inhibition) on bottom.
4. Pull out 50 joints of tubing, swab out 40 barrels of oil and pull remainder of tubing.
5. Run GR-N-Collar log surface to T.D. and perforate (microlog interval) with selective fire radioactive jets as follows: 8698, 8699, 8703, 8704, 8710, 8711, 8713, 8717 and 8719 (9 shots).
6. Run tubing with retrievable packer to 8650 feet, displace all but one barrel of acid back into tubing, (pump 8.3 barrels into casing annulus), then set packer and displace acid into formation. (maximum pressure 1600 psig)
7. Swab test.
8. If necessary, restimulate with larger treatment and test.

Approved R, 19.....
 Except as follows:

Approved
 OIL CONSERVATION COMMISSION

By.....
 Title.....

Humble Oil & Refining Company

By R. K. Alvarado
 (Company or Operator)

Position Agent
 Send Communications regarding well to:

Name Humble Oil & Refining Co.
 Address Box 2100, Hobbs, N. M.
/mcb