

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-02764
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Humble Townsend	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Entry		8. Well No. 5	
2. Name of Operator J&G Enterprise Ltd. Co. (Formerly JFG Enterprise)		9. Pool name or Wildcat Townsend Permo Upper Penn	
3. Address of Operator P.O. Box 100, Artesia, NM 88210			
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>9</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 5-4-94	11. Date T.D. Reached 5-11-94	12. Date Compl. (Ready to Prod.) 5-23-94	13. Elevations (DF & RKB, RT, GR, etc.) 4037.5 DF
14. Elev. Casinghead			
15. Total Depth 10575'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10386 - 10448			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"		426		Circ	
7-5/8"		4576'		Circ	
5-1/2"		10575'		4410'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10448'	
26. Perforation record (interval, size, and number) 10386 - 10448' Perforation				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

PRODUCTION

28. Date First Production 5-25-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 1-1/4"				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-26-94	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 10	Water - Bbl. 12	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J.T. Jackson	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.T. Jackson Printed Name J.T. Jackson Title President Date 5-18-95

RECEIVED

APR 2 - 1985

OFFICE