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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Osborne Oil Company	8. Farm or Lease Name Townsend A
3. Address of Operator 12900 Preston Road Suite 640 Dallas, Texas 75230	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 9 TOWNSHIP 16S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4024 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/14/81

Perforated: 8670 - 72' (3 shots)
8676 - 78' (3 shots)
8683 - 85' (3 shots)
8688 - 90' (3 shots)
8706 - 08' (3 shots)
8710 - 12' (3 shots)
8717 - 22' (6 shots)
8731 - 34' (4 shots)
8734 - 40' (3 shots)

Set packer @ 8492.52'. Tail pipe @ 8615.40. Spotted 500 gals 28% NEHCl. Pressured up on annulus to 500 psi. Pumped acid via tubing. Pumped total of 22 bbls into formation. Started taking fluid @ .5 BPM.

Instant Shut in Pressure: 3700 psi
5 minute Shut in Pressure: 3550 psi
15 minute Shut in Pressure: 3400 psi

Shut Down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe T. Jarama TITLE NREE, Agents for Osborne Oil Company DATE 1/19/82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: